United (w)       DEPARTMENT OF THE INTERIOR <sup>10</sup> States       Image: International States         SUNDEY NOTICES AND REPORTS ON WELLS Do not use this from for proposales to drill or Prediction Predictin Predictin Predictin Prediction Prediction Prediction Predictin	Form 3160-5 (November 1994)	UNITED STATES	REC	EWE	FORM OMB N	APPROVED 10 1004-0135 10 1005	
SUNDRY NOTICES AND REPORTS ON WELLS       Image MM-04407         Do not use this from for proposals to diff or Peterment Micro Prediction Field Offices       If Indian, Alletere or Tritle Nume ebandoned well. Use Form 3160-3 (APD) for such proposals.       RCUD MAY 28 '08         SUBMIT IN TRIPLICATE – Other Instructions on reverse side       7. If Units CAAgements, Nume and/or No. NE HogBack UNIT #7.         I. Type of Weil       8. Well Nume and No.       NE HogBack UNIT #7.         SUBMIT IN TRIPLICATE – Other Instructions on reverse side       7. A Well Nume and No.         I. Type of Weil       8. Well Nume and No.         Standards       9. New Charles And Standards         PARAWON OPERATING LLC       clo Mike Pippin LLC (Agent)       9. ARI Well No.         3. Address       9. ARI Well No.       9. ARI Well No.         3. Address       9. ARI Well No.       9. ARI Well No.         3. Address       9. ARI Well No.       9. ARI Well No.         3. Address       9. ARI Well No.       9. ARI Well No.         3. Address       9. ARI Well No.       9. ARI Well No.         3. Address       9. ARI Well No.       9. ARI Well No.         3. Address       9. ARI Well No.       9. ARI Well No.         3. Address       9. ARI Well No.       9. ARI Well No.         3. Mole of Intent       Andre Casing       Pretextence	BUREAU OF LAND MANAGEMENT MAY 1 2 2008				5. Lease Serial No		
SUBMIT IN TRIPLICATE - Other instructions on reverse side         NE Hogback Umit Colspan="2">Other instructions on reverse side         1. Type of Weil       Gas Weil   Gas Weil   Water Injection Weil       8. Weil Name and No.         2. Name of Operator       9. APT Weil Name and No.       9. APT Weil Name and No.         3a. Address       9. APT Weil Name and No.       9. APT Weil Name and No.         3a. Address       9. APT Weil Name and No.       9. APT Weil Name and No.         3a. Address       9. APT Weil Name and No.       9. APT Weil Name and No.         4. Location of Weil (Pootage, Sec. T. R. M. or Survey Description)       10. Field and Pool, or Ophonatory Area         4. Location of Weil (Pootage, Sec. T. R. M. or Survey Description)       11. County or Pariak, State       30.045.09575         10. Field and Pool, or Ophonatory Area       Horsestroe Gallup       11. County or Pariak, State       San Juan County, New Mexico         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION       Water Shut-Off         13. Dister Trype of weil a context in device at the device weil is proved and an event of device at the device weil is proved and and context is device at the device weil is proved at the device weil is proved and and context is device at the device weil is proved at the devic	SUNDRY NOTICES AND REPORTS ON WELLS				NM-04407		
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SUBMIT IN TRIPLICATE - Other instructions on reverse side         NE Hogback Umit Colspan="2">Other instructions on reverse side         1. Type of Weil       Gas Weil   Gas Weil   Water Injection Weil       8. Weil Name and No.         2. Name of Operator       9. APT Weil Name and No.       9. APT Weil Name and No.         3a. Address       9. APT Weil Name and No.       9. APT Weil Name and No.         3a. Address       9. APT Weil Name and No.       9. APT Weil Name and No.         3a. Address       9. APT Weil Name and No.       9. APT Weil Name and No.         4. Location of Weil (Pootage, Sec. T. R. M. or Survey Description)       10. Field and Pool, or Ophonatory Area         4. Location of Weil (Pootage, Sec. T. R. M. or Survey Description)       11. County or Pariak, State       30.045.09575         10. Field and Pool, or Ophonatory Area       Horsestroe Gallup       11. County or Pariak, State       San Juan County, New Mexico         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION       Water Shut-Off         13. Dister Trype of weil a context in device at the device weil is proved and an event of device at the device weil is proved and and context is device at the device weil is proved at the device weil is proved and and context is device at the device weil is proved at the devic	abandoned well. Use Form 3160-3 (APD) for such proposals.				RCVD MAY 28 '08		
1. Type of Well       NE Hogback Unit       DIST. 3         Image: of Operator       Image: of Operator       Net Hogback Unit       Net HogBack Unit         2. Name: of Operator       Net HogBack       Net HogBack Unit       NE         3. Address       100 Mell       Gas Well       Net HogBack       Net HogBack Unit         3. Address       100 PERATING LLC       cd Mike Pippin       Of Mike Pippin       Of Mike Pippin         4. Lecetion of Well (Footage: Sec. 7: R, M. or Survey Description)       Horseshoe Gallup       Incomposition of Paratic Trans         375 FNL 585 FWL (D) Sec. 14 T30N R16W       San Juan County, New Mexico         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT; OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Addres       Production (Start/Resume)       Water Shur-Off         Subsequent Report       Casting Repair       New Construction       Well Integrity       Well Microsta         38       Backer Wheel direct of the operation, the operation of the well of the operation, the operation of the operation, the operation of the operation operation operation operation operation operation operation ope		$1^{\prime}$ . $1^{\prime}$ $1^{$	greenent, Name and/or No.				
String of Well       Gas Well       Water Injection Well       8. Well Name and No.         2. Name of Operator       NE HOGBACK UNIT #7         PARAWON OPERATING LLC       c/o Mike Pippin LLC (Agent)       9. API Well No.         34. Address       39. Phone No. (include area code)       30-045-09575         Pippin, 3104 N. Sullivan, Farmington, NM 87401       505-327-4573       10. Field and Phong Exploratory Area         4. Location of Well (Footage, Sec. 7, R. M., or Savery Description)       Horseshoe Gallup       11. County or Parsh, State         375 FNL 585' FWL (D) Sec. 14 T30N R16W       11. County or Parsh, State       San Juan County, New Mexico         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION       Well Inspirity         Subsequent Report       Aktive Cosing       Practure Treat       Reclamation       Well Pressure         Subsequent Report       Chaidiz       Deepen       Production (Start/Resume)       Well Pressure         13. Bankb Mandomment Notic       Chaige Repair       New Construction       Reclamation       Well Meressare         14. Bankbandomment Notic       Chaige Repair       Instead of any properties the complete total matching structure instead of any properties horomathy, are an unstead of any properties horomathy, are an unstead of any properties total matching structure instead of any propromet meres and press <t< td=""><td colspan="5"></td><td>nit</td></t<>						nit	
2. Name of Operator       NE HOGBACK UNIT #7         PARAWON OPERATING LLC       c/o Mike Pippin LLC (Agent)       9. API Welf No.         36. Address       Bb. Phone No. (include area code)       9. API Welf No.         37. Section of Welf (Poolage, Sec. 7. R. M. or Surrey Description)       10. Field and Pool, or Exploratory Area         4. Location of Welf (Poolage, Sec. 7. R. M. or Surrey Description)       10. Field and Pool, or Exploratory Area         757 FNL 535 FWL (D) Sec. 14 T30N R16W       11. County or Parish, State         2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         2. Subsequent Report       Addres       Deeper         3. Baddress       Back       Deeper         4. Incesting       Practure Treat       Reclamation         3. Baddress       Back       Deeper         5. Subsequent Report       Convert to lajection       Plug Back         10. Better Provade of Complete Operation (Mather Age as all present data), ander seat after and approximation of a section of the provade of the present of the section of the section of the section of the present of the section of the section of the present of the section of the section of the section of present the table of the present of the section					8. Well Name and	No.	
3a       Address       30-045-09575         Pippin, 3104 N. Sullivan, Farmington, NM 87401       505-327-4573       10. Field and Pool, or Exploratory Area         4       Location of Wall (Pootge, Sec. 1, R. M. or Survey Description)       505-327-4573       Horseshoe Gallup         375 FNL 585 FWL (D) Sec. 14 T30N R16W       11. County or Pana, State       San Juan County, New Mexico         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Change Plans       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Change Plans       Plug Back       Recomptive Absorbance       KD Other Exception         13 basequent Report       Change Plans       Plug Back       Water Shut-Off       Water Shut-Off         14 the groups of compteted Operates (dring ass all pertend death, stating in pressure tests, die of any propend wide appermate, forther haves and and asset atters, die of any propend wide appermate, forther haves and and asset atters, die of any propend wide appermate, forther haves and a base, Atter Asset and the under statis and a base atters, die of any propend wide appermate, forther haves and a base, Atter Asset and the under statis and a base, Atter Asset and the under statis and a base, Atter Asset and the under statis and appermate, forther haves and abset append wide appermate, forther haves and abset appendix of an appendix of a permitter and appendix of any presend wide appermate death any pressure test rule of 500 p					NE HOGBACK UNIT #7		
Pippin, 3104 N. Sullivan, Farmington, NM 87401       505-327-4573       10. Field and Pool, or Exploratory Area         4       Location of Well (Pootage, Ser, 7, K, M, or Survey Description)       Horseshore Callup         375' FNL 585' FWL (D) Sec. 14 T30N R16W       San Juan County, New Mexico         I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Acidize       Deepen         Subsequent Report       Change Plans       Proceshore Parish, State         13       Describe Proposal       TOBE Repair       New Construction         14       Describe Proposal       Temporarily Abandon       Temporarily Abandon         15       Describe Proposal       Orongeton reals as all person describe and person describe and parison de	PARAWON OPERATING LLC c/o Mike Pippin LLC (Agent)				9. API Well No.		
4.       Location of Well (Protage, Sec, T., R., M., or Survey Description)         875 FNL 585 FWL (D) Sec. 14 T30N R16W       Horseshoe Gallup         11. County or Parsh, State       San Juan County, New Mexico         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION         TYPE OF SUBMISSION       TYPE OF ACTION         Ø Notice of Intent       Acidize       Deepen         Bubsequent Report       Casing Repair       New Construction       Recomplete         Image Plans       Plug and Abandon       Torporativ, Abandon       Torporativ, Abandon         13       Despleat       Image Plans       Plug and Abandon       Torporativ, Abandon         14       the propad or Complete Operation of the plug and Abandon       Torporativ, Abandon       Terporativ, Abandon         13       Despleat       operation stable of the operation stable of th							
875' FNL 585' FWL (D) Sec. 14 T30N R16W       11. County or Parsh, State         San Juan County, New Mexico         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Charge Plans         Subsequent Report       Charge Plans         Final Abandonment Notice       Convert to Injection         Determined for Completed To Convert to Injection       Reclamation         Water Disposal       To ELM Pressure         13. Determine Proposal or Complete To Injection       Plag Back         13. Determine Proposal or Complete To Injection       Plag Back         14. The exception I on the exception I on the BLM pressure test rule of 500 psi. We plan to acidize empleted and the operator has a completed for the exception to the BLM pressure test rule of 500 psi on the casing. The column of water necessary to pressure test the casing could be very destructive and could result in the lose of the well.         This well's 49 year old casing will not experience over 50 psi under normal producing conditions. Even the hydrostatic column of water (necessary to pressure test) would be more 50 psi on the casing. The column of water necessary to pressure test the casing could be very destructive to the formation. Aquifers above the producing formation in this well are very limited or non-existent. Any and all casing beaks can be readily identified by the lose of fluid production and appearance of drilling mud.         14. Increty certify that the foregoing is true and correct Name (P							
San Juan County, New Mexico         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Control in tent       Acidize       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       Production (Start/Resume)       Water Shut-Off         Image: Finas       Ping and Abandon       Temporarily Abandon       To BLM Pressure         Image: Finas       Ping and Abandon       Temporarily Abandon       To BLM Pressure         Image: Finas       Ping and Abandon       Temporarily Abandon       To BLM Pressure         Image: Finas       Ping and Abandon       Temporarily Abandon       To BLM Pressure         Image: Finas       Ping and Abandon       Temporarily abandon       Temporarily Abandon         Image: Finas       Ping and Abandon       Temporarily abandon       Temporarily abandon         Image: Finas       Ping and Abandon       Temporarily abandon       Temporarily abandon         Image: Finas       Ping and Abandon       Temporarily abandon       Temporarily abandon         Image: Finas       Ping and Abandon       Temporarily abandon       Temporarily abandon         Image: Finas       Ping and Abandon       Temporarily abandon       Temporarily abandon </td <td colspan="4"></td> <td colspan="2"></td>							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Control of Submission       Avidize       Despen       Production (Start/Resume)       Water Shut-Off         Image: Control of Intent       Avidize       Despen       Production (Start/Resume)       Water Shut-Off         Image: Control of Complete       Casing Repair       New Construction       Recomplete       Image: Control of Complete       Image: Control of Complete Control of Control o	875 FNL 585 FVVL (D) Sec. 14 130N R16VV				11. County of Parish, State		
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Construction in the image: Construc					San Juan Cou	nty, New Mexico	
Image: Notice of Intent <ul> <li>Acidizz</li> <li>Deepen</li> <li>Production (Start/Resume)</li> <li>Wet Shut-Off</li> <li>Subsequent Report</li> <li>Casing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Complete Completed Openators (dearly ase all personent deals, moluting commend tarting date of empropend work and agrocomate duriton threed</li></ul>	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
Alter Casing       Fracture Treat       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Image: Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Image: Subsequent Report       Complete       Temporarily Abandon       Temporarily Abandon       To ELM Pressure         Image: Subsequent Report       Complete Operations (dairy as all permet details, nucleung estimated starting date of any proposed work and approximate duration theory       If estimations and manage and and the vortice of dairy of all permet more starts and abangeen reports all be filed within the one complete         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Su	TYPE OF SUBMISSION	TYPE OF ACTION					
Subsequent Report       Casing Repair       New Construction       Recomplete       More Exception         This proposed or Completed Operations (dearly see all persistent details, including estimated starting, due of any proposed work and approximate duration thereof if the proposed or Complete Operations (dearly see all persistent details, including estimated starting, due of any proposed work and approximate duration thereof if the proposed or Complete Operations (dearly see all persistent details, including estimated starting, due of any proposed work and approximate duration thereof if the proposed or Complete Operations (dearly see all persistent details, including estimated starting, due of any proposed work and approximate durations thereof if the proposed or Complete Operations (dearly see all persistent details, including estimated starting, due of any proposed work and approximate durations thereof if the operation of the estimate and inservers and completed operation.         Parawon Operating LLC would like an exception to the BLM pressure test rule of 500 psi. We plan to acidize this well under a packer. We believe that any pressure test on this well's 49 year old casing could be very destructive and could result in the lose of the well.         This well's 49 year old casing will not experience over 50 psi under normal producing conditions.         Even the hydrostatic column of water (necessary to pressure test) would be more 50 psi on the casing.         Aquifers above the producing formation in this well are very limited or non-existent.         Any and all casing leaks can be readily identified by the lose of fluid production and appearance of drilling mud.         14. I hereby certify that the foregoing is true and correct Name (Prinned/Typed) <td>X Notice of Intent</td> <td>Acidize</td> <td>Deepen</td> <td></td> <td>· /</td> <td>Water Shut-Off</td>	X Notice of Intent	Acidize	Deepen		· /	Water Shut-Off	
Change Plans       Plug and Abandon       Temporarily Abandon       To BLM Pressure         Test       Test       Test         Deterbe Proposed or Completed Operations (dearly ate all perimeri detak, including estimated attraing date of any proposed and approximate duration thereof attach the dearly of the model with the dearly of the book for one of the underwhich the over of the underwhich the underwhich the underwhich the underwhich the underwhich the underwhich underwhich the underwhich underwhich the und	Subsequent Demont	-					
Final Abandomment Notice       Convert to Injection       Plug Back       Water Disposal       Test         13 Describe Proposed or Completed Operators (drarly as all persent deals, including estimated ataring date or fary proposed work and approximate duration theroof       Hit is proposed or fary rank and persent estimated ataring date or fary proposed work and approximate duration theroof         14 the proposed or Completed Operators (drarly as all persent deals, including estimated ataring date or fary proposed work and approximate duration theroof       Hit is with BAMBA Destination of the operation is a new interval, a Far and 3064 shall be filed works and approximate durations thereof         Parawon Operating LLC would like an exception to the BLM pressure test rule of 500 psi. We plan to acidize this well       under a packer. We believe that any pressure test on this well's 49 year old casing could be very destructive and could result in the lose of the well.         This well's 49 year old casing will not experience over 50 psi under normal producing conditions.       Even the hydrostatic column of water (necessary to pressure test) would be more 50 psi on the casing.         The column of water necessary to pressure test the casing could be very destructive to the formation.       Aquifers above the producing formation in this well are very limited or non-existent.         Any and all casing leaks can be readily identified by the lose of fluid production and appearance of drilling mud.       Mike Pippin       The         Mareovering Hubber Constantly monitors production for a	Subsequent Report						
If the propead is to deepen directionally, give subsurface locations and measured and true varical deepth of all periment markers and zones. Attach the been completed in the variable periformal or provide the Boah Na on file with BM/BLA. Requered subsequent reports shall be filed once Teams has been completed. The operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Teams has been completed. The operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Teams has been completed. The operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Teams has been completed. The operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Teams has been completed. The operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Teams has been completed. The operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Teams has been completed. The operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Teams has been completed. The operation has been completed and the operation has been completed. The operation has been completed and the operation has been completed. The operation has been completed and the operation has been completed. The operation has been completed and the operation has been completed and the operation has been completed. The operation completion and appearance of the use of the well.         This well's 49 year old casing will not experience over 50 psi under normal producing conditions. Even the hydrostatic column of water necessary to pressure test the casing could be very destructive to the formation. Aquifers above the producing formation in this well are very limited or n	Final Abandonment Notice	-			-	Test	
Even the hydrostatic column of water (necessary to pressure test) would be more 50 psi on the casing.         The column of water necessary to pressure test the casing could be very destructive to the formation.         Aquifers above the producing formation in this well are very limited or non-existent.         Any and all casing leaks can be readily identified by the lose of fluid production and appearance of drilling mud in the wellbore. A recent example is NE Hogback Unit #7.         Parawon constantly monitors production for any fluid lose or the appearance of drilling mud.         14.       I hereby certify that the foregoing is true and correct         Name (Printed/Typed)       Title         Mike Pippin       Date         May 9, 2008       THIS SPACE FOR FEDERAL OR STATE USE         Approved by       Title         Outcomesting the applicant holds legal or epitable tits on toce does not warrant or evently that the applicant to conduct operations thereon.	Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Parawon Operating LLC would like an exception to the BLM pressure test rule of 500 psi. We plan to acidize this well under a packer. We believe that any pressure test on this well's 49 year old casing could be very destructive and						
Name (Printed/Typed)     Title       Mike Pippin     Date       Signature     May 9, 2008       May 9, 2008     This SPACE FOR FEDERAL OR STATE USE       Approved by     Title       Mest     Title       Conditions of approval, if any, are attached Apprilval of this notice does not warrant or certify that the applicant holds legal or equitable title to those nghts in the subject lease which would entitle the applicant to conduct operations thereon.	Even the hydrostatic column of water (necessary to pressure test) would be more 50 psi on the casing. The column of water necessary to pressure test the casing could be very destructive to the formation. Aquifers above the producing formation in this well are very limited or non-existent. Any and all casing leaks can be readily identified by the lose of fluid production and appearance of drilling mud in the wellbore. A recent example is NE Hogback Unit #7.						
Name (Printed/Typed)     Title       Mike Pinpin     Date       Signature     Make Lippin       Make Lippin     Date       May 9, 2008         Approved by     Title       Conditions of approval, if any, are attached Apprival of this notice does not warrant or certify that the applicant holds legal or equitable title to those nghts in the subject lease which would entitle the applicant to conduct operations thereon.     Title			io company and in the second				
Mike Pippin       Petr. Engr. (Agent)         Signature       Make Lippin         May 9, 2008         THIS SPACE FOR FEDERAL OR STATE USE         Approved by       Title         Mest       Date         Conditions of approval, if any, are attached Apprival of this notice does not warrant or certify that the applicant holds legal or equitable title to those nghts in the subject lease which would entitle the applicant to conduct operations thereon.		g is true and correct	Title				
May 9, 2008       Approved by     Title     Date       Mest     Title     Date       Conditions of approval, if any, are attached     Approved of this notice does not warrant or certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon.     Office	Mike	Pippin		Pet	tr. Engr. (Agent)		
Approved by     Title     Date       Meat     Tokop     Title     Date       Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those nghts in the subject lease which would entitle the applicant to conduct operations thereon.     Title     Date	Signature M. Ac	Lippin	Date				
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those nghts in the subject lease which would entitle the applicant to conduct operations thereon.		THIS SPACE	FOR FEDERAL OR	STATE USE			
certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon.	Approved by	skop		in Tech		7-05	
	certify that the applicant holds legal or equitable title to those nghts in the subject lease						
fraudulent statements or representations as to any matter within its jurisdiction.							

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