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MAY 27 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
FARMINGTON FIELD OFFICE
OMB No. 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5	Lease Serial No.	NM- 013686
6	If Indian, Allottee or tribe Name	
7	If Unit or CA/Agreement, Name and/or No	
8	Well Name and No	Pritchard 6E (pressure monitoring well)
9	API Well No	30-045-26149
10	Field and Pool, or Exploratory Area	Blanco Pictured Cliffs
11	County or Parish, State	San Juan, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BP America Production Company Attn: Cherry Hlava
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No (include area code) 281-366-4081
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) 1065' FNL 900' FWL Sec 34 T31N R09W	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	

☐ Water shut-Off
☐ Well Integrity
☒ Other **Pressure Monitoring Info**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP respectfully requests permission to continue using this well for pressure monitoring purposes. *Unit 6/1/08*
Please see the attached casing head pressure and fluid level test data.

RCVD MAY 30 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **05/21/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	MAY 29 2008

FARMINGTON FIELD OFFICE
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



Total Well Analysis

**Detailed Analysis and Diagnosis of Data Obtained From Field Tests
at the**

Pritchard # 6E

May 21, 2008

The following report is a detailed breakdown of the raw field data obtained by Pumps and Service for BP America Production Co., on Thursday, May 15, 2008.

Results of Fluid Level Tests:

This well has been shut in. The fluid level echo is approximately 2842 ft. At the time of this test, the casing head pressure was 25 psi, the tubing was on a slight vacuum and the gas column pressure was 28 psi. The static tubing intake pressure was approximately 51 psi, and the SPHP was 74 psi. The pressure build-up test showed an actual buildup of 0.0 psi/min.

Down Hole Data:

The perforations run from 2913'-2972' and the EOT is at 2893'.

Findings:

The tests revealed a fluid echo @ 2842 ft., which is 71 ft. above the top of the perforations. Pumps and Service would like to thank you for your business and we look forward to assisting you in keeping your wells running at peak performance.

Sincerely,
Bruce Martin

***Total Well Analysis performed by Pumps and Service, Farmington, NM
Bruce Martin - Well Optimization Technician
(505) 327-6138***

