

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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 Regulatory
 Accounting
 Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/29/2008

API No. 30-045-33506

DHC No. DHC3705

Lease No. SF-077648

Well Name

Davis

Well No.

#501S

Unit Letter
ESection
11Township
T031NRange
R012WFootage
1505' FNL & 760' FWLCounty, State
San Juan County,
New Mexico

Completion Date

1/4/2007

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION

FRUITLAND COAL

GAS

565 MCFD

PERCENT

95%

CONDENSATE

PERCENT

95%

FRUITLAND SAND

30 MCFD

5%

5%

595

JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation, based on log analysis from the Fruitland Coal and Fruitland Sand formations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

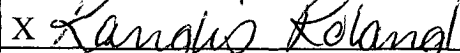
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5/5/08

Engineer

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4/29/08

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