



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/29/2008

API No. 30-045-33916
DHC No. DHC3916
Lease No. SF-078039

Well Name
Barnes Gas Com B

Well No.
#001S

Unit Letter D	Section 22	Township T032N	Range R011W	Footage 670' FNL & 804' FWL
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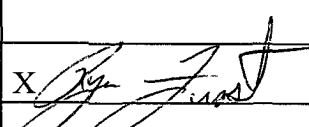
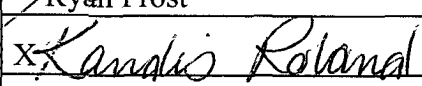
County, State
**San Juan County,
New Mexico**

Completion Date
2/15/2008

Test Method
HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
FRUITLAND COAL	351 MCFD	70%		70%
FRUITLAND SAND	150 MCFD	30%		30%
	501			

JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocations, based on log analysis from the Fruitland Coal and Fruitland Sand formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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