Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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MAY 2 2 2008

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLISeau of Land Managemen NMSF-077968 Do not use this form for proposals to drill or to re-enter an ington Field Office 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other Central Basin SWD #1 2. Name of Operator Energen Resources Corporation 9. API Well No. 3a. Address 3b Phone No. (include area code) 30-045-34426 2010 Afton Place, Farmington, NM 87401 (505) 325-6800 10 Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Entrada 690 FSL, 1727 FWL Sec. 09, T28N, R13W 11 County or Parish, State SE/SW (N) 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Notice of Intent Production (Start/Resume) Water Shut-Off Deepen Well Integrity Fracture Treat Alter Casing Reclamation Subsequent Report Casing Repair New Construction Other <u>revise</u> Recomplete Change Plans Plug and Abandon Temporarily Abandon formation tops Final Abandonment Notice Convert to Injection Water Disposal Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation has determined that the final site is ready for final inspection) The correct formation tops for the Central Basin SWD #1 are as follows: **RCVD MAY 28 '08** OIL CONS. DIV. Ojo Alamo 240' 6196 Graneros Kirtland 3551 Dakota 6260' Fruitland 12981 Morrison 6460' DIST. 3 Pictured Cliffs 1665' Bluff 68201 Lewis Summerville 7055' 1857 Cliffhouse Todilto 32151 72681 Menefee 3255' Entrada 7397 ' Point Lookout 4145' Chinle 75851 ACCEPTED FOR RECORD Mancos 4430' Gallup 5402' MAY 2 3 2008

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title		
Vicki Donaghey	Regulatory Analyst		
Vicki Donasky	Date 05/22/08		
(This space fo	R FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or the subject lease	Lanara La	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction