

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
MAY 22 2008
Bureau of Land Management
Hartington

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

Lease Serial No
NMSF-078089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No
SCOTT E FEDERAL COM #15R

9. API Well No.
30-045-34404

10. Field and Pool, or Exploratory Area
**BASIN DAKOTA/
WILDCAT BASIN MANCOS**

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1480' FSL & 1770' FWL SEC 36K-T27N-R11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleated this well to the Wildcat Basin Mancos per the attached morning report.

5/3/08

RCVD MAY 28 '08
OIL CONS. DIV.
DIST. 3

2A Basin Dakota 5/2/08

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **LORRI D. BINGHAM** Title **REGULATORY COMPLIANCE TECH**

Signature *[Signature]* Date **5/21/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **MAY 23 2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **WILDCAT FIELD OFFICE**

NMOC

Scott E Federal Com #15R

5/2/08 MI & set 3 - 400 bbl frac tks & filled w/2% KCl wtr. MI flwback tk. MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU MO-TE hot oil trk. Heated frac fld to 90 deg. RDMO hot oil trk. MIRU BWWC WLU. RIH w/Weatherford 5-1/2" 10K CBP & set @ 6,140'. POH w/setting tl. Bd well PT CBP to 3,850 psig for 5" w/137 bbls 2% KCl wtr. Tstd OK. Rlsd press. Perfd MC w/3-1/8" select-fire csg gun @ 6,053', 6,049', 5,912', 5,908', 5,904', 5,863', 5,827', 5,814', 5,807', 5,801', 5,775', 5,765', 5,753', 5,748', 5,732', 5,728', 5,724', 5,722', 5,656' & 5,654' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgrs, 0.34" EHD, 21.42" pene., 20 holes). POH w/csg gun. BD MC perfs fr/5,654' - 6,053' @ 2.5 BPM & 2,066 psig. EIR @ 6.9 BPM & 2,728 psig. A. w/704 gals 15% NEFE HCl ac & 13 - Bio BS. Pressd to 3,900 psig. SD. RIH w/dmp blr & att'd to spot 12 gals 28% HCl ac @ 5,912' w/o sucess. POH w/dmp blr. Found frac sd in dmp blr. Att'd to EIR into perfs @ 3,900 psig w/o sucess. RIH w/dmp blr & att'd to spot 12 gals 28% HCl ac @ 5,912' w/o sucess. POH w/dmp blr. Found frac sd in dmp blr. Pressd csg to 3,900 psig @ 6 BPM & surged press to 0 psig 4 times. EIR @ 3 BPM & 3,000 psig. Ppd dwn csg w/117 bbls 2% KCl wtr @ 5 BPM & 2,800 psig. Press dropd fr/2,800 to 1,186 psig @ 10 BPM w/ac on perfs. Ppd dwn csg w/500 gals 15% NEFE HCl ac & 40 - BIO BS. Flshd w/147 bbls 2% KCl wtr @ 13.0 BPM & 1,344 psig. Balled off @ 4,034 psig. ISIP 449 psig. EIR w/15 bbls 2% KCl wtr @ 16 BPM & 1,320 psig. ISIP 449 psig. Fracd MC perfs w/61,182 gals 70Q foam, Delta 200 frac fld (20# Borate, XL gelled 2% KCl wtr) carrying 92,760# sd (70,680# 20/40 Premium Brn sd & 22,080# 20/40 Super LC RC sd per wt slips). Flshd w/128 bbls 55Q N2 foamed frac fld. AIR 30.4 BPM. ATP 2,903 psig. Max TP 3,664 psig. Max sd conc 4.39 ppg. ISIP 3,023 psig. 5" SIP 1,880 psig. 881 BLWTR. Used ttl 1,263,900 scf N2. RDMO frac equip. MIRU flwback mnfd & FL. SWI 4 hrs. SICP 1,800 psig. OWU on 1/4" ck @ 1:00 a.m. F. 0 BO, 6 BLW, N2, frac fld w/no sd, FCP 1,800 - 650 psig, 1/4" ck, 2 hrs. Instd 3/8" ck. F. 0 BO, 57 BLW, N2, frac fld w/no sd, FCP 650 - 400 psig, 3/8" ck, 3 hrs.

5/3/08 Cont'd flwg fr/MC frac.on 3/8" ck. F. 0 BO, 39 BLW, N2, lt gas w/lt sd, FCP 400 - 200 psig, 3/8" ck, 6 hrs. Instd 1/2" ck. F. 0 BO, 28 BLW, gas w/no sd, FCP 200 - 100 psig, 1/2" ck, 2 hrs. Ran IP tst for MC. F. 0 BO, 0 BLW, 42 MCF (based on 342 MCFD calc wet gas rate), FCP 40 psig, 1/2" ck, 3 hrs. SWI. RDMO FL.