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Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
*Bureau of Land Management  
Farmington Field Office*

FORM APPROVED

Budget Bureau No 1004-0135

Expires March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

## SUBMIT IN TRIPLICATE

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2 Name of Operator

Synergy Operating, LLC (163458)

OGRID # 163458

3. Address and Telephone No.

PO Box 5513

(505) 325-5549

Farmington, NM 87499

4 Location of Well (Footage, Sec, T, R., M, or Survey Description)

Unit N, 1165' FSL, 1510' FWL, Sec 10, T29N - R12W

320 Acre - South Half

5 Lease Designation and Serial No

NMNM-014375

6 If Indian, Allottee or Tribe Name

RCUD MAY 27 '08

7 If Unit or CA, Agreement Designation

OIL CONS. DIV.

8 Well Name and No

DIST. 3

Beck 29-12-10 # 108

9 API Well No

30-045-34452

10 Field and Pool, or Exploratory

Basin Fruitland Coal

11 County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

## TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☒

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note Report results of multiple completion on Well  
Completion or recompletion Report and Log Form)13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work  
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

05-14-08 Road rig to location from Basic Energy's yard MIRU BES Rig #1557 &amp; rig equipment. ND Frac Vav/ve. NU WH. NU BOP. TIH w/ bailer picking up 2-3/8" tbg &amp; tag SD fill @ 1753' (79' SD fill) &amp; CO to 1801'. TOOH. TIH w/ bailer and CO SD fill F/1801 - T/1832' (PBD). PUH to 930'. SION.

05-15-08 Cont. TOOH w/ bailer TIH w/ bailer &amp; CO SD fill to PBTD @ 1832' TOOH, LD bailer. Ran &amp; landed BHA + 53-Jts 2-3/8" 4.7# 8rd EUE Tbg w/ EOT @ 1735' &amp; SN @ 1718'. ND BOPE, NU WH. RIH w/ 2" x 1-1/4" x 8' x 12' RHAC pump on 4 - 1-1/4" sinker bars + 14 - 3/4" rods (Incomplete). Rig's computer malfunctioning. SION.

05-16-08 Cont. RIH w/ 2" x 1-1/4" RHAC pump on 3/4" rods and space out. Load 2-3/8" tbg and PT tbg &amp; pump to 500#, OK. RD BES Rig #1557 Tubing is landed at 1735'

Finish Install of Surface Facilities

14. I hereby certify that the foregoing is true and correct

Signed

Thomas E. Mullins

Title:

Engineering Manager

Date:

05-20-2008

tom.mullins@synergyoperating.com

Telephone: (505) 599-4905

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

MAY 23 2008

NMOCD

FARMINGTON FIELD OFFICE