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FORM APPROVED

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBureau of Land Management
Farmingington, UT
Budget Bureau No 1004-0135
Expires March 31, 1993
Lease Designation and Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Synergy Operating, LLC (163458) OGRID # 163458

3 Address and Telephone No

PO Box 5513 (505) 325-5549
Farmington, NM 87499

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit N, 1165' FSL, 1510' FWL, Sec 10, T29N - R12W

320 Acre - South Half

NMNM-014375

6 If Indian, Allottee or Tribe Name

RCVD MAY 27 '08

7 If Unit or CA, Agreement Designation

OIL CONS. DIV.

8 Well Name and No

DIST. 3

Beck 29-12-10 # 108

9. API Well No

30-045-34452

10 Field and Pool, or Exploratory

Basin Fruitland Coal

11 County or Parish, State

San Juan
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☒
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

- 04-29-08 MIRU Jet West Loggers. Run GR-CCL from PBTD (1823') to Surface. Correlate w/ OH Log run 02-27-2008. Create Merge Log. Schedule Stimulation Work
- 05-02-08 ND WH. NU 7-1/16" 5K Frac Valve & Frac Y. MIRU PACE. Pressure Test 5-1/2" Casing to 1500# for 30 mins. PT Casing to 3600# for 2 mins. Chart all tests for BLM & NMOCD. MIRU Blue Jet. Perforate Fruitland Coal Formation as follows: 1655' to 1657' (2') and 1622' to 1642' (20') at 4 SPF, phased 120 deg. Total of 88 perforations. Breakdown and Acidize w/ 500 gals 7.5% HCl and 100 Ball Sealers, displace w/ 50 bbls 2% KCL water at 5 6 BPM. 400# to 750#. ISIP 300#. RIH w/ Junk Basket and Recover 88 of 100 ball sealers. Secure Location for Hydraulic Stimulation.
- 05-07-08 MIRU Key Energy Foam Fracture Stimulate Fruitland Coal (1622' to 1657') w/ 50,120# 20/40 brady & 15,080# 20/40 Super LC proppant in 13,776 gals 18# linear gel based foam w/ 360,000 SCF Nitrogen at 38 BPM 2,223 ATP. Foam Flush. ISIP 1060#. 328 bbls to recover. RD Key. RU Flowback line on 1/2" positive choke. Flowback well for 4 hrs, recovering 55 bbls liquid Monitor well, will not unload Shut-in and secure well for pressure gauges.
- 05-10-08 MIRU Phoenix Slickline Services. Connect to 6" 1002 top connection. RIH w/ sinker bars and tag sand fill at 1763' indicating approximately 100 feet of sand fill. RIH w/ pressure gauges and leave on bottom for 2 hrs of readings. POOH.

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title. Engineering Manager

tom.mullins@synergyoperating.com

Date: 05-12-2008

Telephone: (505) 599-4905

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

MAY 23 2008

FARMINGTON FIELD OFFICE