

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 27 2008

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Thompson Engineering and Production Corp.

3a Address

7415 E. Main, Farmington, NM, 87402

3b Phone No. (include area code)

505-327-4892

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1654' FSL and 815' FWL, Sec. 3, T26N, R11W

5. Lease Serial No.

I-149-IND-9108

6. If Indian, Allottee or Tribe Name

Navajo RCVD MAY 28 '08

7. If Unit or CA/Agreement, Name and/or No.

OIL CONS. DIV.
DIST. 3

8. Well Name and No.

Navajo #1R

9 API Well No.

30-045-31373

10. Field and Pool, or Exploratory Area

West Kutz Pictured Cliffs

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☒ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☒ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☒ Plug Back☐ Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/14/08 Squeezed the perfs from 1769- 1790' with 50 sx (59 cu.ft.) of Type 5 cement with 2% CaCl₂. Max Squeeze pressure was 2,000 psi. WOC. Drilled out the cement and pressure test to 1,000 psi - held OK. Perforated the PC from 1800 - 1879' at 1 spf for a total of 26 (0.36") holes. Broke down the perfs under a packer with 500 gal of 15% HCl. Fraced the PC with 424 bbls of 15# borate cross-linked gel in a 70 quality nitrogen foam and 75,000# of 20/40 Brady sand. Cleaned out the well with air and set 2-3/8" tubing at 1883' KB. Ran a pump and rods and returned the well to production.

14 I hereby certify that the foregoing is true and correct

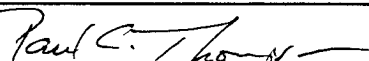
Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

President

Signature



Date

May 23, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MAY 28 2008

NMOC

FARMINGTON FIELD OFFICE