Form 3160-5 (August 2007)

## UNITED STATES KECORD CLEANING IMENT OF THE INTERIOR J OF LAND MANAGEMENT

DEPARTMENT OF THE INTERIOR

5 Least Serial No.

## BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OMB NO. 1004-0137	
Expires July 31, 2010	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an					vivi <sup>©</sup> 23.648			
	proposals to drill or to re-en m 3160-3 (APD) for such pro	nter an MA' posals.	of End M	NM 23648 63 If Indian, Allot	tee or Tribe N	lame		
SUBMIT IN TRIPLICAT	TE - Other instructions on pag	- 12 m	Wing.	7. If Unit or CA/	Agreement, Na	ame and/or No		
1. Type of Well Oil Well X Gas Well Other				8 Well Name and	l No			
					DUGAN FEDERAL #2			
XTO Energy Inc.				9. API Well No				
3a. Address	3b Phone	ne No (include area code) 30-039-25354						
382 CR 3100 Aztec, NM 87410		505-333-3100 10 Field and Pool, or Exploratory Ar			tory Area			
4 Location of Well (Footage, Sec., T., R., M., or Survey.	•			BASIN FRUITI	AND COAL			
1350' FSL & 1450' FWL SEC 3K-T29N-	R5W		ŀ	11 County or Pa	rich State			
				RIO ARRIBA		NM		
12. CHECK APPROPRIATE	E BOX(ES) TO INDICATE N	ATURE OF NOTIC	E REPOI			INI.		
	DON(ES) TO INDICATE IV			KI, OK OTTLK	DATA			
TYPE OF SUBMISSION	`	TYPE OF A	ACTION					
Notice of Intent	Acidize Dee	pen	Production	(Start/Resume)	Water Shut	-Off		
·	Alter Casing Fra	cture Treat	Reclamation	,	Well Integri	itv		
X Subsequent Report		v Construction	Recomplete	-		RE-FRAC		
		g and Abandon	Temporarily	<b></b>	ப் Oue	RE-FRAC		
Final Abandonment Notice			, ,	<del></del>	<del> </del>			
	Convert to Injection Plus	g Back	Water Dispo	osal —		·		
following completion of the involved operations of testing has been completed. Final Abandonment of testing the series of the safety in the safety of	Notices shall be filed only after all rection)  of frac well. Filled Premeeting. Test lines to 4  35 BFM & break @ 1250 ps  sand in stages 1.0 ppg &  c psig 1375 psig. SI well  sig. 15 min SIP 890 psig.	gel tank & stra 4750 psi & ok. sig. Pump total 9.0 ppg & flush 11. RDMO AES @ g. 30 min SIP	ap all: Pumped 1 70,000 h to boo 14:00. 590 psig	frac tanks.  1000 gal 1000 gal 1000 gal Amborm ttom perf.  ISIP 1220 gg. 1 hr SIP N & 2-3/8" tillor 3 stands  RCU	Tighten % formic ax 1025 x Air 40.5 psig. 5: 320 psig	frac acid @ c-link BPM. min g. 90 sand @ l.		
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  LORRI B. BINGHAM  Signature		REGULATORY 5/28/08		ince tech ASCE	PTEDFOR			
	S SPACE FOR FEDERAL OR		JSE		110:04.2	<u> </u>		
Approved by	Т	ıtle		Date	oyanciei	BATTA		
Conditions of approval, if any, are attached Approval of this not the applicant holds legal or equitable title to those rights in the subentitle the applicant to conduct operations thereon		ffice		F V	<u> </u>	SO COLO SEL		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction