

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 30 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- 1. Type of Well
GAS
- 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
- 3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
- 4. Location of Well, Footage, Sec., T, R, M
Unit F (SENW), 1960' FNL & 2140' FWL, Sec. 20, T28N, R5W, NMPM
- 5. Lease Number
USA SF 080516A
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
San Juan 28-5 Unit
- 8. Well Name & Number
SJ 28-5 Unit #54F
- 9. API Well No.
30-039-30416
- 10. Field and Pool
Basin Dakota / Blanco MV
- 11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

- | Type of Submission | Type of Action | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

Other - Completion Detail

RCVD JUN 4 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

4/8/08 Ru Basin WL to run GR/CCL/CBL from 8007' to surface. TOC @ 2450' 7" shoe @ 3881'. PBDT @ 8009'.

4/21/08 NU frac valve 4100#/15 mins - ok. ✓

4/21/08 RU Basin WL to perf **DK .34"** @ 2 SPF 7992', 7988', 7986', 7982', 7977', 7974', 7970', 7968', 7964', 7961', 7958', 7942', 7936', 7932', 7928', 7925', 7921', 7917', 7913', 7909' = 40 holes, @ 1 SPF 7867', 7865', 7843', 7839', 7837', 7834', 7828', 7825', 7822', 7819' = 10 holes. A/10 bbls 15% HCL. Frac w/103,866 gals slickwater, w/40,000# 20/40 TLC Sand. RIH w/CBP & set @ 6250'.

4/21/08 RU Basin WL to perf **PLO/LMF .34"** @ 1 SPF 5905', 5890', 5866', 5857', 5845', 5807', 5750', 5746', 5739', 5691', 5658', 5652', 5622', 5616', 5610', 5573', 5561', 5501', 5496' = 19 holes. A/10 bbls 15% HCL. Frac w/52,290 gals 60Q slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 1,191,900 SCF. RIH w/ CFP & set @ 5470'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 5/27/08

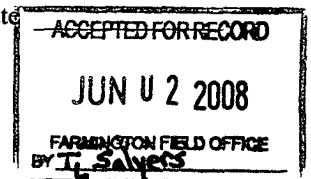
(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



San Juan 28-5 Unit 54F
API # 30-039-30416

4/21/08 RU Basin WL to perf UMF/CH .34" @ 1 SPF 5441', 5428', 5413', 5408', 5403', 5399', 5390', 5373', 5365', 5357', 5350', 5304', 5284', 5267', 5244', 5218', 5205', 5198', 5192', 5177', 5163' = 21 holes. A/10 bbls 15% HCL. Frac w/48,300 gals 60Q slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 1,092,000 SCF. RIH w/CFP & set @ 5110'.

4/21/08 RU Basin WL to perf Lewis .34" @ 1 SPF 5034', 5009', 4945', 4924', 4856', 4793', 4780', 4757', 4748', 4734', 4728', 4722', 4711', 4655', 4622', 4612', 4606', 4602', 4598', 4593', 4583', 4579', 4558' = 23 holes. A/10 bbls 15% HCL. Frac w/24,696 gals 20# Linear 75% N2 foam w/200,000# 20/40 Brady Sand. N2 = 1,514,800 SCF.

Flow back well for 3 days.

4/25/08 RIH w/CBP & set @ 4415'. PU mill & M/O CBP @ 4415' & CFP @ 5110' & 5470'. 5/12/08 Flow test MV. M/O CBP @ 6250'. C/O to PBTD @ 8009'.

5/14/08 Flow test entire wellbore.

5/14/08 RIH w/252 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7937' ND BOP & NU WH. RD & RR 5/15/08 ✓