

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 29 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit C (NENW), 755' FNL & 715' FWL, Section 31, T29N R09W, NMPM</p>	<p>5. Lease Number SF-080781</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Cain 725S</p> <p>9. API Well No. 30-045-34158</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State San Juan Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Completion Report

RCVD JUN 3 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

11/12/07 RUWL. RIH w/3.75" Gauge Ring. Tagged @ 2187' to surface. Logged. (PBTD) GR/CCL/CBL RD WL.

3/14/08 RU Camaron Install Frac Valve & PT casing to 4000#/15 min. RD Camaron.

3/15/08 RU BJ & WL. Perf LFC @ 2 spf. 1992' - 2008' 16" = 32 holes (32"). Acid w/12bbl 10% Formic Acid, Fac w/75,450 gal 75 Quality, 25# linear gel foam w/ 64,100# 20/40 AZ sand. Total N2 - 697,600 SCF. RIH w/4 1/2" CFP & set @ 1950'.

Pref UFC @ 1892' - 1905' 2 SPF = 13' = 26 holes (.32"); perf from 1925' - 1939' @ 2 SPF = 14' = 28 holes. Acidized w/12bbl 10% formic acid. Frac w/90,250 gal 75 quality 25# gel foam w/ 108,600# AZ sand & 875,800 SCF N2.

3/16/08 Started flowback - FB for 2 days.

3/18/08 RIH w/3.75" gauge ring to 1820'. RIH w/4 1/2" CBP & set @ 1790'. SI well. RD WL 03/18/08. NU WH.

5/12/08 MIRU AWS 448. ND WH & NU BOP. RIH & tagged cBP @ 1790'. D/O CBP. C/O to CFP @ 1950' D/O CFP. Circ & C/O to PB TD @ 2192'. TOOH. RIH w/64jts 2 3/8", 4.7#, J-55 tbg & set @ 2011'. ND BOP & NU WH RD & release rig 13:00 hrs on 05/15/08.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 05/28/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date _____

MAY 30 2008

FARMINGTON FIELD OFFICE**NMOCD**