BUREAU OF LAND MANAGEMENT	Expires July 31, 2010
A ST A ST	5. Lease Serial No
SUNDRY NOTICES AND REPORTS ON WELLS	BIA 14-20-604-62
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name UTE MOUNTAIN OTE
UNITED STATES (August Prince	7 If Unit or CA/Agreement, Name and/or No N/A
1. Type of Well Oil Well X Gas Well Other 2 Name of Operator	8 Well Name and No UTE INDIANS A #43
XTO ENERGY INC.	9 API Well No.
3a Address 3b. Phone No (include area of	
382 CR 3100 AZTEC, NM 87410 505-333	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	UTE DOME PARADOX
1170' FNL & 1370' FWL SEC 1C-T31N-R14W	11 County or Parish, State SAN JUAN NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE	OF ACTION
Notice of Intent Acidize Deepen Alter Casing Fracture Text	Production (Start/Resume) Water Shut-Off
Alter Casing Fracture Treat Casing Repair New Construction	Reclamation Well Integrity Recomplete X Other REVISED TD
Final Abandonment Notice Change Plans Plug and Abandon Convert to Injection Plug Back	Temporarily Abandon & SET PROD CASING Water Disposa!
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting of If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measure Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BL following completion of the involved operations. If the operation results in a multiple completion or recoit testing has been completed. Final Abandonment Notices shall be filed only after all requirements, included termined that the final site is ready for final inspection.)	ed and true vertical depths of all pertinent markers and zones A. Required subsequent reports shall be filed within 30 days mpletion in a new interval, a Form 3160-4 shall be filed once
XTO Energy Inc. drilled 8-3/4" hole to 8360' (TD) on 11/29/07. Set 5 11/30/07 & cemented 1st stage w/500 sx Prem Lite cement (12.1 ppg & 2 Cemented 2nd stage w/785 sx Prem Lite cement (12.1 ppg & 2.1 cuft/sx) ppg & 1.98 cuft/sx). Circ 120 bbls cement to surface. Finished cement	2.1 cuft/sx). Circ 60 bbls to surf. 1 f/b 200 sx prem Lite cement (12.5
Production casing will be tested upon completion.	(5.5 t. a. a. benefit dies harman
ACCEPTED FOR RECORD	H. WED
DW 5/30/08	MAY 2 2 2008
San Juan Roscurce Area OPERATOR'S	
Surgery of Land Management	RCVD JUN 4'08
	OIL CONS. DIV.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON Title OFFICE C	
Signature Date 05/21/2008	· ·
THIS SPACE FOR FEDERAL OR STATE OFFICE	
Approved by Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, flictitious or fraudulent statements or representations as to any matter within its jurisdiction

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