

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34339
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1201-5
7. Lease Name or Unit Agreement Name RCVD JUN 3 '08 Turner B Com C
8. Well Number OIL CONS. DIV. 100
9. OGRID Number DIST. 3 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Co. LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter G : 1735' feet from the North line and 1955' feet from the East line
Section 16 Township 27N Range 09W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6206' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ *Completion*
Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/2/08 RU Blue Jet & run GR/CCL. TOC @ surface circ 37 bbls to surface after production csg set 3/31/08. PBTD @ 2330'.
4/16/08 NU frac valve to PT csg to 4100#/15 mins - ok.
4/16/08 RU Blue Jet WL to perf LFC .32" @ 2 SPF 2180' - 2172', 8' = 16 holes, 2166' - 2150', 16' = 32 holes. Total holes = 48.
A/12 bbls 10% formic acid. Frac w/36,456 gals 75Q 25# linear gel foam, w/ 37,778# 20/40 Brady Sand. N2 = 1,208,454 SCF. RIH w/ CFP & set @ 2136'.
4/16/08 RU Blue Jet WL to perf UFC .32" @ 2 SPF 2121' - 2116', 5' = 10 holes, @ 1 SPF 2110' = 2106', 4' = 5 holes, 2102' - 2092', 10' = 11 holes, @ 2 SPF 2090' - 2067', 23' = 46 holes. Total holes 72. A/12 bbls 10% formic acid. Frac w/110,180 gals 75Q 25# linear gel foam, w/109,280# 20/40 Arizona Sand. N2 = 1,420,000 SCF.
Flow back well for 4 days.
4/21/08 RIH w/CBP & set @ 2000'.
5/16/08 RIH w/mill & M/O CBP @ 2000', & CFP @ 2136'. C/O fill to PBTD 2330'. 5/21/08 Run PITOT test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Rhonda Rogers* TITLE Regulatory Technician DATE 5/30/08

Type or print name: Rhonda Rogers E-mail address rogerrs@ConocoPhillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY *H. Villanueva* TITLE Deputy Oil & Gas Inspector, DATE JUN 05 2008
Conditions of approval, if any: District #3

Turner B Com C 100
API # 30-045-34339

5/21/08 RIH w/69 JTS, 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 2190'. ND BOP & NU WH. RD & RR 5/21/08.