

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34352
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number 13P
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/ Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP	
3. Address of Operator P.O. BOX 4289, FARMINGTON, NM 87499	
4. Well Location Unit Letter <u>F</u> : <u>155'</u> feet from the <u>North</u> line and <u>1575'</u> feet from the <u>West</u> line Section <u>12</u> Township <u>32N</u> Range <u>7W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6356'	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion Detail

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/17/08 to 3/31/08 D/O cmt f/1834' - 7893'. PBTD 7912'. 3/28/08 PT csg to 1000#/15 mins - ok.

Run GR/CCL/CBL from 7907' to surface. No cmt behind production string. 3/31/08 Henry Villanueva gave his verbal to do squeeze.

4/1/08 RIH w/3-1/8" squeeze gun .34" @ 4 SPF @ 7766'. Pumped Scavenger 9 sx (28 cf - 5 bbls slurry) Premium Lite HS FS. Lead 390 sx (772 cf - 138 bbls slurry) Premium Lite HS FS. Dropped & displaced plug w/119 bbls FW to 3680#. 4/2/08 D/O HD cmt f/7655' t/7783'. C/O fill. RIH w/GR/CCL/CBL from 7907' to 5500' TOC @ 7736'. 4/3/08 Called Henry V. w/OCD that we have 54' of cmt @ 7736' over DK want to complete then do re-medial. Verbal from Henry V. to proceed.

4/5/08 RU BWWC WL to perf DK .34" @ 2 SPF 7790', 7792', 7794', 7796', 7798', 7800', 7802', 7804', 7806', 7808', 7810', 7816', 7818', 7820', 7822', 7824', 7834', 7840', 7844', 7850', 7856', 7862', 7868' = 46. A/16 bbls 15% HCL. Frac w/100,884 gals slickwater w/40,000# 20/40 TLC Sand.
Flow back well for 24 hrs.

4/7/08 RIH w/CBP & set @ 6180'. 4/7/08 Henry V. w/OCD gave verbal to do 2nd squeeze.

4/8/08 RIH w/3-1/8" squeeze gun .34" @ 3 SPF @ 6140'. Set CICR @ 6095'. Squeeze perf @ 6140' w/300 sx (417 cf - 74 bbls slurry) Type III Neat cmt. Sting out.

4/9/08 Called Henry V. w/OCD, reported ran CBL & TOC @ 5470'. Want to squeeze @ 5420' verbal from Henry V. to proceed.

4/9/08 RIH w/3-1/8" squeeze gun .34" @ 2 JSPF @ 5420'.

Cont.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE _____ Regulatory Technician DATE 5/12/08

Type or print name: Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 05 2008
Conditions of Approval (if any): 8

Allison Unit 13P
API # 30-045-34352

4/10/08 Set Pkr & 5293'. Squeeze perf @ 5420' w/150 sx (209 cf - 37 bbls slurry) Type III neat cmt displace cmt 2860#. RLSD Pkr. PT csg to 500# - ok.

4/11/08 RIH & run GR/CCL/CBL from 5147' to 3100'. TOC @ 4269'. D/O cmt & C/O fill.

4/14/08 RU BWWC WL to perf **PLO/LMF** .34' @ 1 SPF 5976', 5925', 5869', 5856', 5813', 5794', 5768', 5711', 5704', 5684', 5663', 5658', 5652', 5638', 5625', 5622', 5612', 5606', 5595', 5590', 5556', 5548', 5544', 5540', 5534', 5523', 5474', 5466', 5460' = 29 holes. A/10 bbls 15% HCL. Frac w/116,550 gals 60Q N2 slickfoam w/100,000# 20/40 TLC Brady Sand. RIH w/CFP & set @ 5445'.

4/14/08 RU BWWC WL to perf **LMF/CH** .34" @ 1 SPF 5422', 5331', 5324', 5320', 5309', 5303', 5293', 5276', 5267', 5260', 5251', 5238', 5227', 5211', 5196', 5191', 5178', 5164', 5148', 5139', 5126', 5121', 5109', 5086', 5080', 5059', 5043', 5004', 4994', 4988' = 30 holes. A/10 bbls 15% HCL. Frac w/118,230 gals 60Q N2 slickfoam w/100,000# 20/40 Brady Sand.

Flow back well for 2 days.

4/16/08 verbal given by Henry V. to squeeze & no more squeezes will by need if cmt get to 3420'.

4/17/08 RIH w/CBP & set @ 3475'. RIH w/3-1/8" squeeze gun .34" @ 2 SPF @ 3415'. Set pkr @ 3467' & PT tbg & CBP to 2500#/15 mins w/5 BFW - OK. . RLSD pkr @ 3467'. Set pkr @ 3285'. Squeeze perf @ 3415' w/50 sx (70 cf - 12 bbls slurry) Type III Neat cmt w/9# Halad-3. SI w/600#

4/18/08 BD pressure. TOH w/tbg & Pkr. Run GR/CCL/CBL from 3314' to 1240'. TOC @ 3090'. D/O CBP @ 3475'. Natural flow well.

4/21/08 D/O CFP 5445'. C/O fill.

7" set 3320'
HV

4/24/08 Flow test MV. D/O CICR @ 6095'. 4/25/08 D/O CBP @ 6180'. Natural flow well.

5/1/08 Separator test entire well bore.

5/2/08 RIH w/ 251 jts, 2 3/8", 4.7#, L-80 tbg & set @ 7813'. ND BOP & NU WH. RD & RR 5/2/08.