

Submit Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34407
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>RCUD MAY 29 '08</b>
7. Lease Name or Unit Agreement Name <b>OIL CONS. DIV. Culpepper Martin</b>
8. Well Number <b>DIST. 3 105S</b>
9. OGRID Number 14538
10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Burlington Resources Oil & Gas Co. LP**

3. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

4. Well Location

Unit Letter E : 1630' feet from the North line and 985' feet from the West line  
Section 29 Township 32N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5881' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Completion Detail

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/1/08 RU BWWC WL. & run GR/CCL from 2375 to surface. TOC @ surface. PBTD @ 2375'.

4/7/08 Install frac valve to PT csg to 4000#/15 mins -- ok.

4/9/08 RU BWWC WL to perf LFC .32" @ 2 SPF 2189' - 2221' = 64 holes. A/12 bbls 10% forming acid. Frac w/90,600 gals 75Q 25# Linear gel foam, w/ 62,600# 20/40 Arizona Sand. N2 = 1,260,800 SCF. RIH w/ CFP & set @ 2100'.

4/10/08 RU BWWC WL to perf UFC .32" @ 2 SPF 1998' - 2014' = 68 holes. Attempted frac A/12 bbls 10% forming acid. Frac w/36,960 gals 75Q 25# Linear gel foam, w/1,860# 20/40 Arizona Sand. N2 = 566,900 SCF.

Flow back well for 2 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 5/27/08

Type or print name: Rhonda Rogers E-mail address: rogerrs@ConocoPhillips.com Telephone No.: 505-599-4018

(This space for State use)

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 05 2008  
Conditions of approval, if any:

Culpepper Martin 105S  
API # 30-045-34407

4/18/08 ND frac valve & NU BOP.

4/18/08 M/O CFP @ 2100'.

4/21/08 TIH w/ RBP & set @ 2168'. Set pkr @ 2153'. PT RBP to 2500#/15 mins – test good. TOOH w/ pkr. ND BOP & NU frac valve to frac UFC A/12 bbls 10% formic acid. Frac w/109,900 gals 75Q 25# linear gel foam, w/95,520# 20/40 Arizona Sand. N2 = 1,323,400 SCF.

Flow back well for 24 hours.

4/25/08 C/O to RBP @ 2168'. 4/28/08 Release RBP @ 2168' 5/13/08 Production test FC.

5/13/08 RIH w/71 jts, 2 3/8", 4/7#, J-55 EUE 8 rd & set @ 2214'. ND BOP & NU WH. RD & RR 5/13/08.