

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 28 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit A (NENE), 1145' FNL & 675' FEL, Sec. 35, T27N, R9W, NMPM

5. Lease Number
USA SF-080117
6. If Indian, All. or
Tribe Name
7. **RCVD JUN 3 '08**
Unit Agreement Name
OIL CONS. DIV.
DIST. 3
Huerfanito Unit

8. Well Name & Number
9. Huerfanito Unit 98S
API Well No.
30-045-34572

10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

4/8/08 RU BWWC & run GR, CCL logs from 2308' to surface. PBTD @ 2308'.
5/1/08 PT csg to 4100psi for 15min-good test. RU BWWC & perf lower FC w/.32" 2SPF @ 2156'-2170', 2175'-2184', 2189'-2196' & 2200'-2205' = 70 holes. Frac lower FC (2156'-2205'). Acidize w/12bbl 9% Formic acid, frac w/25,662gls 25# Linear 75Q Foam w/75,000# 20/40 Brady sand & 1,150,500scf N2. RIH w/CFP & set @ 2144'.

5/1/08 Perf upper FC w/.32" 2SPF @ 2078'-2084', 2114'-2121', 2124'-2130' & 2132'-2140' = 54 holes. Frac upped FC (2078'-2140'). Acidize w/12bbls 9% Formic acid, 21,168gls 25# 75Q Foam w/55,000# 20/40 Brady sand & 811,500scf N2. RD BWWC. Begin 2 day flowback. 5/7/08 RIH w/CBP & set @ 1988'.

5/8/08 MIRU Basic 1549. ND WH, NU BOP. PT BOP-ok. 5/9/08 TIH w/mill to MO CO CBP @ 1988' & 2144'. Alternate blow/flow well thru 5/16/08.

5/19/08 RIH w/70jts 2 3/8" 4.7# J-55 tbg & land @ 2197'. Flowtest up tubing. RD RR @ 10:00hr on 5/19/08.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 5/27/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 30 2008

NMOCD

FARMINGTON FIELD OFFICE