

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Klein 27P

9. API WELL NO

30-039-30379-0001

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T26N, R06W, NMPM

RCVD JUN 6 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

AMENDED REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P(SESE) 1300' FSL & 690' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
DIST. 3
New Mexico

15. DATE SPUDDED

11/28/07

16. DATE T.D. REACHED

12/5/07

17. DATE COMPL (Ready to prod.)

4/11/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6345' KB 6361'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7121'

21. PLUG, BACK T.D., MD & TVD

7074'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6814' - 7054'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	375'	13 1/2"	surface; 233 sx (280 cf)	10 bbls
4 1/2", N-80	11.6#	7102'	7 7/8"	surface; 1125 sx (2399 cf)	71 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6926'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
6916' - 7054' = 60 holes
.34" @ 1 SPF
6814' - 6882' = 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

6814' - 7054'
acidize w/10 bbls 15% HCL. Frac w/95,718 gals
slickwater N2 foam, w/40,000# 20/40 Brady Sand

Total holes = 78

PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO

4/11/08

1

1/2"

0

17 mcfh

trace

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL GAS--MCF WATER--BBL OIL GRAVITY-API (CORR)

SI-648#

SI-810#

0

398 mcf/d

trace

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2720AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Specialist

DATE 6/3/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUN 05 2008

FARMINGTON FIELD OFFICE
BY T. Salves

RECEIVED

JUN 04 2008

Bureau of Land Management
Farmington Field Office

Well Name			Klein 27P		
Ojo Alamo	1890'	2150'	White, cr-gr ss.	Ojo Alamo	1890'
Kirtland	2150'	2311'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2150'
Fruitland	2311'	2540'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2311'
Pictured Cliffs	2540'	2634'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2540'
Lewis	2634'	2969'	Shale w/siltstone stringers	Lewis	2634'
Huerfanito Bentonite	2969'	3424'	White, waxy chalky bentonite	Huerfanito Bent.	2969'
Chacra	3424'	4096'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3424'
Mesa Verde	4096'	4240'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4096'
Menefee	4240'	4820'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4240'
Point Lookout	4820'	5150'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4820'
Mancos	5150'	5937'	Dark gry carb sh.	Mancos	5150'
Gallup	5937'	6707'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	5937'
Greenhorn	6707'	6762'	Highly calc gry sh w/thin lmst.	Greenhorn	6707'
Graneros	6762'	6812'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6762'
Dakota	6812'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	6812'