

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 03 2008

RCVD JUN 6 '08
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 1730' FSL & 1510' FEL, Sec. 34, T29N, R7W, NMPM
BH: P (SESE) 719' FSL & 639' FEL, Sec. 34, T29N, R7W, NMPM

5. Lease Number
USA SF-078425
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 29-7Unit

8. Well Name & Number

San Juan 29-7Unit 60N
9. API Well No.

30-039-30448

10. Field and Pool

Blanco MV/Basin DK

County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Detail

☒ Subsequent Report

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4/15/08 RU Blue Jet & run GR/CCL/CBL from 8111' to surface. TOC @ 4270' & 7" @ 4586'. PBTD @ 8111'.

4/29/08 NU frac valve to PT csg to 4100#/15 mins - ok. ✓

4/29/08 RU Blue Jet to perf **DK** .34 @ 2 SPF 8110', 8108', 8106', 8104', 8102', 8100', 8098', 8092', 8090', 8088', 8082', 8080', 8078', 8076', 8072', 8070', 8068', 8066', 8064', 8062', 8060', 8039', 8014', 8012', 8010', 8008', 8002', 8000', 7979', 7977' = 60 holes, @ 1 SPF 7938', 7936', 7934', 7932', 7930', 7928', 7926', 7924', 7916', 7910', 7908', 7906', 7904', 7902', 7900', 7898', 7896', 7894' = 18 holes. A/10 bbls 15% HCL. Frac w/106,744 gals slickwater, w/34,070# 20/40 TLC Sand. RIH w/ CFP & set @ 6275'.

4/29/08 RU Blue Jet to perf **PLO/LMF** .34" @ 1 SPF 6167', 6141', 6138', 6098', 6014', 5970', 5946', 5943', 5925', 5922', 5908', 5904', 5898', 5894', 5884', 5880', 5850', 5846', 5842', 5837', 5833', 5828', 5824', 5820', 5816', 5802', 5778', 5774', 5768', 5764' = 30 holes. Frac w/47,092 gals 60Q slick/foam, w/102,507# 20/40 Brady sand. N2 = 1314.4 SCF. RIH w/CFP & set @ 5700'.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 6/2/08

(This space for Federal or State Office use)

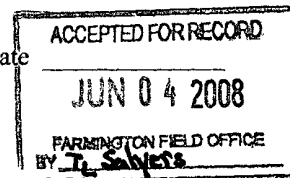
APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



San Juan 29-7 Unit 60N
API # 30-039-30448

4/30/08 RU Blue Jet to perf UMF/CH .34" @ 1 SPF 5651', 5479', 5434', 5430', 5426', 5422', 5616', 5410', 5394', 5390', 5386', 5382', 5378', 5374', 5356', 5342', 5296', 5286', 5282', 5270', 5254', 5234', 5222', 5218', 5212', 5206', 5182', 5176' = 28 holes. Frac w/108,045 gals 60Q N2 slick/foam, w/91,818# 20/40 Brady Sand. N2 = 4166.0 SCF. RIH w/CFP & set @ 5100'.

4/30/08 RU Blue Jet to perf Lewis .34" @ 1 SPF 5061', 5035', 5025', 5021', 4964', 4940', 4896', 4878', 4833', 4815', 4796', 4792', 4788', 4765', 4753', 4748', 4744', 4732', 4706', 4692', 4688', 4671', 4650', 4636', 4634', 4630', 4624', 4618', 4606', 4602' = 30 holes. Frac w/108,696 gals 75Q N2 foam/20# LG, w/158,399# 20/40 Brady Sand. N2 = 1,164.100 SCF.

Flow back well for 4 days.

5/5/08 RIH w/CBP & set @ 4500'.

5/19/08 D/O CBP @ 4500' & CFP @ 5100', 5700'. C/O fill. 5/21/08 Flow test MV. Flow well naturally. 5/27/08 Run allocation test for the entire wellbore.

5/27/08 RIH w/257 jts, 2 3/8", 4.7#, L-80 EUE 8rd tbg & set @ 7990'. ND BOP & NU WH. RD & RR 5/27/08. ✓