(August 2007)						
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well Use Form 3160-3 (APD) for such proposals.			,	FORM APPROVED OMB No 1004-0135 Expires July 31, 2010		
			5 Lease Serial No			
			NM 013860A 6 If Indian, Allottee or tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7 If Unit or CA/Agreement, Name and/or No		U ≥
Type of Well ☐ Oil Well ☐ Other				8. Well Name and No.		
2 Name of Operator	Clas Well — Office			Russ 9 API Well No	ell A 1A	
BP America Production Company Attn: Cherry Hlava				30-045-23703		
3a Address P.O. Box 3092 Houston, TX 77253 3b. Phone No (include area code) 281-366-4081				10. Field and Pool, or Exploratory Area Otero Chacra		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1780' FSL & 870' FEL Sec 24 T28N & R08W				11. County or Parish, State San Juan County, New Mexico		
12 CHE	CK APPROPRIATE BOX(ES) TO INDICATE NATUR	E OR NO	TICE, REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION		
	Acidize	Deepen	☐ Pr	roduction (Start/Resume)	Water shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	🗀 R	eclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	R	ecomplete	Other DHC 2836	AZ
Final Abandonment Notice	Change Plans	Plug and Abandon	<u> </u>	Water Disposal		
T mai Abandonnicht Notice	Convert to Injection	Plug Back				
Bond under which the work will be involved operations. If the operat Abandonment Notices shall be filed of 4/28/08 Spot in Equipt; R 4/29/08 CSG pres 230#; 4/30/08 TIH & set RBP @ 5/1/08 TIH spot 6 sxs sar 4200' – to top of 4.5" liner show very good cmt bond 2800# - held 30 min. 5/2/08 TIH w/ 3.125" gur install TIW valve.	ation results in a multiple componly after all requirements, including the property of the pro	letton or recompletion in a new ling reclamation, have been completed are pit. DN to pit. NU BOP put. 2% KCL wtr. Pres ts DH. (log prior to pres to log up from liner top continued in the 7". For a 3800' – 3850' & 3 cra 3800' – 3850' & 3	eted, and the testing to surfice to surfice.	to 650#. Good test. g CSG to 2800#) RU face in 7". Logged w/essure test 7" CSG / I	Schlumberger; ru fout any pressure; iner top / 4.5" CSG	n CBL log G to
was 2200 psi. Shut In	on to flore nit on 1/0"	CK: making faam				
5/6/08 CSG 940 PSI; open to flare pit on 1/8" CK; making foam.					RCVD MAY	
5/7/08 clean up 5/9/08 RU 3" Flow line to	flow back tak CSC	90 psi: blow well dow	in to fly	w book tok	OIL CONS. DIST. :	
5/12/08 870# on CSG. Bl 5/13/08 TIH tag fill 4088'. 5/15/08 Test Chacra on 3 5/16/08 TIH retrieved BP 5/19/08 TIH landed 4.7#; ND BOP; NU WH; Use A 5/20/08 Move off location	lw DN. Unload well C/O to 4137'. TC ½" CK; 90# . @4200'. Open up to 155: 2 3/8" Tbg @8	OH to top of liner. To MV. 5405'. Pres test TBG	w/Air to	o 600#; held 6 min; gc	ood test. Rig DN	floor;
14 I hereby certify that the foregoi	ing is true an deorrect					
Name (Printed/typed) Cherry Hlava	·,	Title F	Regulato	ory Analyst)	
Signature Chevry A	Dansa	Date 0		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		THE RESERVE THE PROPERTY OF THE PERSON OF TH				

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department-or-agency-of-the-United-Statesany false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.