Form 3160-5 (November 1994)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

JUN 0 2 2008

RECEIVED

FORM	(APF	ROY	/EI
OMB I	No 1	004	013
F	. TL.	21	100

5.	Lease	Seria	l No
N٨	/NM-	339	17

SUNDRY NOTICES AND REPORTS ON WELLS Land Management Do not use this form for proposals to drill orareentem analysis abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name RCVD JUN 6'08 NI/A

				Liviry	
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or N OIL CONS. DIL		
1.		<u> </u>	<del></del>	N/A	DIST. 3
X Oil Well Gas Well Other			8. Well Name and No.		
2. Name of Operator			Badiands Federal COM 3		
Elm Ridge Exploration Co. LLC			9. API Well No.		
3a. Address		3b. Phone No. (include	e area code)	30-045-33833	
PO Box 156 Bloomfield, NM 87413 505-632-3476			10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	on)		Bisti Lower (	
"O" Sec.12-T25N-R13W				11. County or Pa	arish, State
905' FSL X 1980' FEL			San Juan County, NM		
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NAT	URE OF NOTICE, REI	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamatio	te K Other Completion ily Abandon Summery	
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally Attach the Bond under which the work of Following completion of the involved operating has been completed. Final Abadetermined that the site is ready for final inspection. Elm Ridge Exploration Co. Life 5-12-08; MIRU Basic #1229 and BOP wellhead to 3000 P	or recomplete horizontally, give swill be performed or provide the prations. If the operation results in indonment Notices shall be filled contain.)  LC has completed the 5-14-08; RU Wire line	above well as follow truck and and run L	red and true vertical SIA. Required sub- pompletion in a new cluding reclamation,  WS from 5-12 Logs, RD and	depths of all perticular reports shall interval, a Form 31 have been complete.  -08 to 5-22-0 pressure test	inent markers and zones be filed within 30 days 60-4 shall be filed once od, and the operator has st casing to 3850 PSI
per foot from 5031' to 5097'. I Pumped 3500 gallons of 7 1/ start Frac job, pumped 1,642 gallons of 70Q N2 13CP Deli CRC w/ ssw 5-22-08; TBG la RD and released to production	RD Wire Line Truck.5- 2% MCA acid w/clasta MSCF N2, pumped 3 a 140 w/ ssw, pumped anded w/12' KB 154 joi	16-08,RU Halliburto a/DBL inhibitor/FE-1 ,4526 gallons of 13 d 1,342 sks of 20/40	on, pressure A/Musal.5-1 CP Delta 14 CRC sand,	test to 4000 l 9-08;RU Hall 0 ssw frac flu coated 1,264	PSI,start acidizing job iburton/Stinger and uid, pumped 93,512 4 sks of

14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) **Production Assistant** Sharla O'kelly Signature Date May 28, 2008 THIS SPACE FOR FEDERAL OR STATE USE Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)