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MAY 22 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 2480' FNL & 660' FEL, Section 1, T26N, R9W, NMPM</p> | <p>5. Lease Number
SF-078135</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
Huerfanito Unit</p> <p>8. Well Name & Number
Huerfanito Unit 90M</p> <p>9. API Well No.

30-045-34254</p> <p>10. Field and Pool
Basin Dakota
Blanco Mesaverde</p> <p>11. County and State
San Juan Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<u> </u> Notice of Intent	<u> </u> Abandonment	<u> </u> Change of Plans	<u> X </u> Other - Completion Detail
<u> X </u> Subsequent Report	<u> </u> Recompletion	<u> </u> New Construction	RCVD MAY 27 '08 OIL CONS. DIV.
<u> </u> Final Abandonment	<u> </u> Plugging	<u> </u> Non-Routine Fracturing	
	<u> </u> Casing Repair	<u> </u> Water Shut off	
	<u> </u> Altering Casing	<u> </u> Conversion to Injection	

13. Describe Proposed or Completed Operations

11/21/07 RU & run GR/CCL/CBL from 6572' to surface. TOC @ surface. PBTD @ 6590'.

4/4/08 NU frac valve to PT csg to 6600#/15 mins - ok.

4/4/08 RU Basin WL to perf **DK** .34" @ 2 SPF 6562', 6558', 6554', 6550', 6546', 6523', 6519', 6515', 6511', 6507', 6502', 6498', 6494', 6488', 6484', 6480', 6476', 6464', 6458' = 38 holes. @ 1 SPF 6405', 6400', 6396', 6387', 6383', 6379', 6374', 6370', 6366', 6358', 6352', 6344', 6342', 6322', 6318', 6316', 6312', 6306', 6300', 6296' = 20 holes. A/10 bbls 15% HCL. Frac w/29,904 gals 85Q slickwater N2 foam, w/25,000# 20/40 Brady Sand. N2 = 4,599,800 SCF. RIH w/ CFP & set @ 4452'.

1/5/08 RU Basin WL to perf **PLO/LMF** .34" @ 1 SPF 4320', 4314', 4290', 4283', 4262', 4254', 4226', 4222', 4218', 4214', 4210', 4206', 4162', 4158', 4102', 4090', 4076', 4070', 3932', 3920', 3909', 3905', 3880', 3870', 3844', 3838', 3784', 3778', 3758', 3754' = 30 holes. A/10 bbls 15% HCL. Frac w/56,112 gals 60Q slickwater N2 foam, w/130,000# 20/40 Brady Sand. N2 = 1,181,244 SCF.

Flow back well for 2 days.

1/9/08 RIH w/ CBP & set @ 3650'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 5/22/08

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAY 23 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

FARMINGTON FIELD OFFICE

Huerfano Unit 90M
API # 30-045-34254

4/21/08 D/O CBP @ 3650'. D/O CFP @ 4452'. C/O fill to PBTD @ 6590'. 5/1/08 Flow test entire wellbore.

5/1/08 RIH w/RBP & set @ 4407'. 5/2/08 Test MV. Open bypass let equalize & release RBP.

5/2/08 RIH w/204 jts, 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 6450'. ND BOP & NU WH. RD & RR 5/5/08.