## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FARMINGTON FIELD OFFICE BY To Salvess

| <del></del>   | Sundry Notices and Reports on Wells   | Bureau or Land Management<br>Farmington Field Office  |  |
|---|---|---|--|
| -   |   | 5.  | Lease Number   |
| 1.  | Type of Well GAS  | 6.  | NM - 019413<br>If Indian, All. or<br>Tribe Name  |
| 2.  | Name of Operator BURLINGTON   | 7.  | Unit Agreement Name  |
|   | RESCURCES OIL & GAS COMPANY LP  |   |  |
| 3.  | Address & Phone No. of Operator   | 8.  | Well Name & Number<br>Mitchell 1S  |
|   | PO Box 4289, Farmington, NM 87499 (505) 326-9700  | 9.  | API Well No.   |
| 4.  | Location of Well, Footage, Sec., T, R, M  |   | 30-045-34351   |
|   | Unit M (SWSW), 1090' FSL & 660' FWL, Section 5, T31N, R12V  | 10.<br><b>W, NMPM</b>   | Field and Pool<br>Basin Fruitland Coal   |
|   |   | 11.   | County and State<br>San Juan Co., NM   |
| 12.   | Type of Submission  Notice of Intent  Subsequent Report  Final Abandonment  Abandonment  Abandonment  Abandonment  Change of Plans  Recompletion  Plugging  Non-Routine Fra  Casing Repair  Altering Casing  Conversion to  | X Other – Comp<br>ion<br>acturing   |  |
| 13.   | Describe Proposed or Completed Operations   |   |  |
| RE<br>02/<br>02/<br>22:<br>02/<br>Sar<br>Plu<br>05/<br>05/<br>05/ | 226/08 RU BWWC NDWH. RIH w/3 1/8" gauge ring. Tagged @ 2461 0MO BWWC.  205/08 RU Cameron Install Frac Valve & PT 4000#/15 min. – Test Good 11/08 RU WWCC. Perf LFC @ 1 spf. 2054' – 2060' = 7' = 7 holes (7 16 = 48' = 48 holes (48"), 2248' – 2258' = 20' = 20 holes (20"), & 228 (12/08 RU Schlumberger to frac. FC (2054' – 2292'). Frac w/157,100 gad. Total N2 2,087,500 SCF. RD Schlumberger. Begin flowback. 3 days ga @ 1950'. RD, MOL.  215/08 MIRU AWS 449. ND WH & NU BOP. RIH w/Mill & tagged Cl 16/08 Flow well 4 days.  219/08 Shut well in – Press. Build up test. 05/20/08 TIH to PBTD had no 5, 8 RD tbg w/SN & set @ 2285'. ND, BOP, NU, WH, RD & MOL @ 15.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | od. RD Camaron.  1"), 1 spf 2066' – 2072' = 7' = 10' – 2292' = 24' = 24 holes (2-24) of 75 quality 25# Linear, 14 s flowback. 05/15/08 RIH & s  BP@ 1950'. M/O CBP & chasto fill. Pull up and land tbg @ 2-24 | 7 holes (7"), 2 spf 2192' – 4") = 106 holes Total (.32"). 15,440 bbl of 20/40 Brady et 4.5" Composite Bridge te junk & sand to PBTD. |
| Sig   | A   | Title Regulatory Technician   | Date <u>05/30/08</u> .   |
| •   | nis space for Federal or State Office use) PROVED BYTitle   |   | Date   |
| Title   | NDITION OF APPROVAL, if any:  18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction  | · .   | ACCEPTED FOR RECORD  |