

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34376
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>RCVD JUN 6 '08</b>
7. Lease Name or Unit Agreement Name <b>OIL CONS. DIV. Allison Unit</b>
8. Well Number <b>13N</b>
9. OGRID Number <b>DIST. 3 14538</b>
10. Pool name or Wildcat Blanco Mesaverde/ Basin Dakota

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**BURLINGTON RESOURCES OIL & GAS COMPANY, LP**

3. Address of Operator  
**P.O. BOX 4289, FARMINGTON, NM 87499**

4. Well Location  
Unit Letter **F**: **132'** feet from the **North** line and **1624'** feet from the **West** line  
Section **12** Township **32N** Range **7W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6354'**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/1/08 RU BWWC & run GR, CCL from 8099' to surface, CBL to 3000'. PBTD @ 8099'. TOC @ 4080'. (7" shoe @ 4912').  
4/4/08 PT csg to 5000psi for 15min-good test. RU BWWC to perf DK w/.34" 2SPF @ 8078, 8074, 8070, 8066, 8062, 8058, 8054, 8050, 8046, 8042, 8038 = 22 holes. And 1SPF @ 8032, 8030, 8028, 8026, 8022, 8016, 8014, 8012, 8010, 8008, 8006, 8004, 8002, 8000, 7998, 7996, 7990, 7988, 7986, 7984 = 20 holes. Total DK holes = 42. Frac DK (7984'-8078'). Acidize w/10bbls 15% HCL acid, frac w/99,120gls Slickwater w/40,000# 20/40 TLC sand. RIH w/CBP & set @ 6288'.

4/4/08 Perf PLO/LMF w/.34" 1SPF @ 6188, 6112, 6024, 5896, 5894, 5860, 5842, 5840, 5832, 5828, 5824, 5820, 5815, 5810, 5806, 5802, 5798, 5758, 5754, 5750, 5746, 5742, 5738, 5734, 5710, 5680, 5666, 5660, 5618, 5616 = 30 holes. Frac PLO/LMF (5616'-6188'). Acidize w/10bbls 15% HCL acid, frac w/48,720gls 60Q Slickfoam w/100,000# 20/40 Brady sand & 1,395,400scf N2. RIH w/CFP & set @ 5582'.

4/4/08 Perf UMF/CH w/.34" 1SPF @ 5563, 5560, 5534, 5522, 5508, 5500, 5480, 5472, 5466, 5460, 5442, 5430, 5426, 5416, 5400, 5390, 5372, 5360, 5355, 5346, 5338, 5332, 5326, 5318, 5310, 5284, 5270, 5230, 5202, 5196 = 30 holes. Frac UMF/CH (5196'-5563'). Acidize w/10bbls 15% HCL acid frac w/45,402gls 60Q Slickfoam w/100,000# 20/40 Brady sand & 973,500scf N2. Begin 6 days flowback. 4/10/08 RIH w/CBP & set @ 5096'. CONT ON NEXT PAGE.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 5/27/2008

Type or print name Tamra Sessions E-mail address: sessitd@conocophillips.com Telephone No. 505-326-9834

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

JUN 06 2008

APPROVED BY: H. Villanueva TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

*[Handwritten signature]*

**ALLISON UNIT 13N**  
**API 30-045-34376**

5/2/08 MIRU DWS 29. ND WH, NU BOP. PT BOP-ok. 5/5/08 TIH w/mill, DO CO CBP @ 5096' & CFP @ 5582'. Alternate blow/flow well thru 5/8/08.

5/9/08 Dry up hole. Flowtest MV w/separator. TIH DO CO CBP @ 6288'. Alternate blow/flow well thru 5/14/08.

5/15/08 Flowtest-entire well bore w/separator. CO fill to PBTD 8099'. RIH w/258jts 2 3/8" 4.7# L-80 tbg & land @ 8023'. ND BOP, NU WH. PT tbg to 1100 psi for 15min-good. RD RR @ 19:00hr on 5/15/08.