

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 04 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
USA SF-078050
6. **If Indian, All. or
Tribe Name**
7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Turner Hughes 15m
9. **API Well No.**
30-045-34455

4. **Location of Well, Footage, Sec., T, R, M**

Unit O (SWSE), 870' FSL & 1610' FEL, Sec. 3, T27N, R09W, NMPM

10. **Field and Pool**
Basin Dakota
Blanco Mesaverde
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

X Other - Completion Detail

RCOD JUN 6 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

2/1/08 RU BWWC WL & run GR/CCL/CBL from 6885' to surface. TOC @ 3340' & 7" @ 4149'. PBTD @ 6915'.

2/27/08 NU frac valve & PT csg to 4100#/15 mins - ok.

2/27/08 RU BWWC WL to perf **DK .34"** @ 2 SPF 6877', 6876', 6875', 6874', 6864', 6862', 6860', 6858', 6856', 6854', 6842', 6840', 6838', 6814', 6812', 6796', 6794', 6760', 6756', 6752', 6750', 6748', 6744', 6742', 6740', 6738', 6734', 6730' = 56 holes, @ 1 SPF 6724', 6722', 6714', 6712', 6710', 6698', 6696', 6690', 6688', 6674', 6672', 6670', 6668' = 13 holes. Total DK holes = 69. A/10 bbls 15% HCL. Frac w/30,000 gals slickwater, w/40,000# 20/40 TLC Sand. RIH w/CFP & set @ 4870'.

2/27/08 RU BWWC WL to perf **PLO/LMF .34"** @ 1 SPF 4760', 4758', 4732', 4728', 4718', 4714', 4682', 4666', 4660', 4652', 4640', 4644', 4636', 4632', 4628', 4624', 4610', 4608', 4604', 4596', 4482', 4476', 4438', 4388', 4382', 4344', 4338', 4334', 4264', 4254' = 30 holes. A/10 bbls 15% HCL. Frac w/10,500 gals 60Q slickwater/foam, w/100,000# 20/40 Brady Sand.

Flow back well for 2 day.

2/29/08 RIH w/CBP @ set @ 4140'.

5/15/08 D/O CBP @ 4140'. C/O fill. 5/19/08 Flow test MV. 5/20/08 D/O CFP @ 4870'. 5/22/08 Test entire wellbore.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 6/2/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 05 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Turner Hughes 15M
API # 30-045-34455

5/23/08 RIH w/215jts, 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 6758'. ND BOP & NU WH. RD & RR 5/23/08.