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MAY 22 2008

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF - 078764

6. If Indian, Allottee or Tribe Name
RCVD JUN 6 '08

7. If Unit or CA, Agreement Designation
OIL CONS. DIV. DIST. 3
Rosa Unit

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
Rosa Unit #15B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29505

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2465' FSL, 1715' FEL, NW/4 SE/4 SEC 29, T31N, R05W

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Install Beam Pumping Unit

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-20-2008

Load out rig & equip @ NWCH 32-10 #21 & road to Rosa #15B. Rig broke down on Rosa Road, moved other equip onto location & spotted. Rig will be down until Friday, 4/25/08, WO parts.

ACCEPTED FOR RECORD

04-26-2008

MIRU on the Rosa #15B. MSFN, rig down until Monday, 4/28/2008.

JUN 04 2008

04-28-2008

Csg = 565 psi & tbg = 0 psi. NU w/ FB tank & circ pump. Bled down & killed w/ kcl. ND w/ xmas tree & NU w/ BOP & working platform. Unland tbg & remove tbg hanger. TIH & tagged top of fill @ 6175' = 35' fill, bottom perf @ 6074'. NU w/ air pack, unable to turn over w/ air building 2000#, csg flowing back on own, rec 100 bph form wtr. ND w/ air pack. TOH w/ prod tbg, meas out, rec 187 jts 2 3/8" = 6074', tbg in excellent cond. MU gas anchor, pump barrel, drain & tbg anchor, TIH w/ same on 2 3/8" prod tbg, wet test in hole @ 1000 psi, good solid test no leaks. TUH & hung off @ 5500' & MSFN.

FARMINGTON FIELD OFFICE
BY [Signature]

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert
Rachel Lippert

Title Engineering Technician

Date May 20, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

04-29-2008

Csg = 0 #. MIRU Spec Band Co, TIH w/ prod tbg, strapped 1/4" chem cap line to top 200' PS tbg. NU w/ chem adap tbg hanger, set tbg anchor (left hand set 8 turns) in neutral position @ 5211' & land tbg OA @ 5723'. ND w/ work platform & BOP. NU w/ chem adap companion flange & new prod head. Rig for rods, MU 2" THE pump plunger & 1 1/2" SBs, TIH w/ same on new 3/4" & 7/8" rods, PU rods in sgls. Dressed polished rod & spaced pump. Fill tbg w/ kcl & press test @ 500# w/ rig pump. Stroked pump to 500# w/ pulling unit, good pump action. Loaded out w/ rig equip, LD w/ rig mast & cleaned loc. Prepare to move to the Rosa # 26B in the morning. Sent 13 jts 2 3/8", J-55 tbg to Tubascope for inspection, 187 jts, J-55 in well @ start of job, 174 jts 2 3/8", J-55 in well when returned to production.

**ROSA UNIT #15B
BLANCO MESAVERDE**

Spud date: 08/26/05
Completed: 12/01/05
1ST Delivery:
Pump Install: 04/29/08

Location:

2465' FSL and 1715' FEL
NW/4 SE/4 Sec 29(J), T31N R05W
Rio Arriba, New Mexico

Elevation: 6451' GR
API #: 30-039-29505

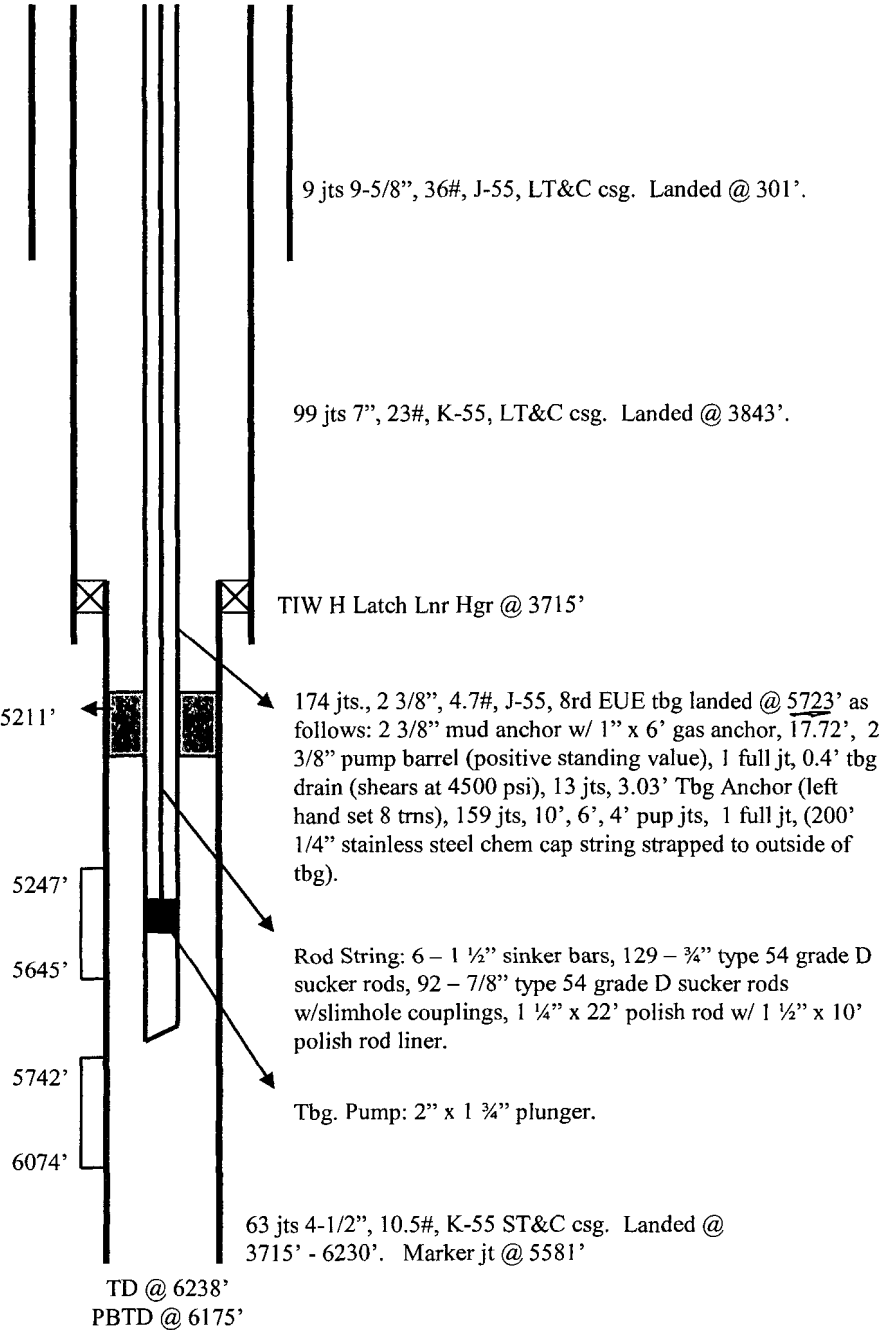
Pumping Unit
American 228-205-86

Top	Depth
Pictured Cliffs	3342'
Lewis	3608'
CliffHouse	5499'
Menefee	5547'
Point Lookout	5768'

STIMULATION

CliffHouse/Menefee: 5247' - 5645'
(40, 0.38" holes) Frac with 9320#
14/30 Lite Prop 125 followed by
3180# 20/40 Brady sand in 1952 bbls
slick water.

Point Lookout: 5742' - 6074' (49,
0.38" holes) Frac with 10,400# 14/30
Lite Prop 125 followed by 3200#
20/40 Brady sand in 1977 bbls slick
water.



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	215 sx	303 cu ft.	Surface
8-3/4"	7", 23#	675 sx	1379 cu ft.	Surface
6-1/4"	4-1/2", 10.5#	190 sx	357 cu ft.	3715'