UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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JUN 03 2008

Sundry Notices and Reports on Wells	Bureau of Land Management
	- Thington Field Units
5.	Lease Number NM-0546
1. Type of Well 6.	If Indian, All. or
GAS	Tribe Name
7.	Unit Agreement Name
2. Name of Operator	RCVD JUN 6'08
BURLINGTON RESCURCES OIL & GAS COMPANY LP	OIL CONS. DIV. DIST. 3
HESCURCES OIL & GAS COMPANY LP	Well Name & Number
3. Address & Phone No. of Operator	Maddox WN Federal 1
P.O. Box 4289, Farmington, NM 87499 9.	API Well No.
	30-045-09529
4. Location of Well, Footage, Sec., T, R, M	
Unit H (SENE), 1650' FNL & 990' FEL, Section 13, T30N, R13W, NMPM	. Field and Pool Basin Dakota
	. County and State
	San Juan Co., NM
13. Describe Proposed or Completed Operations 5/1/08 MIRU DWS 22. 5/2/08 BWD, ND WH, NU BOP. 5/5/08 Attempt to pull/release packer, stude 6351', cut off tbg @ 6351'. 5/6/08 POOH w/2 3/8" tbg. RU swivel, tag tight spot @ 3786', freed up washover fish to 6440', run sweep, circ hole clean. 5/7/08 Fish recovered, LD pkr & cutoff tbg. 5/8/08 Run packer & isolate csg leak @ 4497'-4528' & 3405'-3774'. Have full returns from lower csg leak	RIH to top of fish @ 6342', 08 RIH w/RBP to 6474'. 5/9/08 to upper csg leak. Release
packer. 5/9/08 Received verbal approval from Wayne Townsend BLM & Henry Villanueva OCD to leaks.	set CR & squeeze both csg
5/12/08 Pump sand on top of RBP. LD pkr. RIH & set CR @ 4310'. Pump 167sx (40bbls) Type III of Release out of CR. 5/13/08 TIH w/bit, load hole, PT csg, slow leak off 200# to 20# in 15min. Tag To Circ well clean. 5/14/08 Run pkr to isolate csg leak 3801'-3834', 200# to 0# in 15mins. 5/14/08 Rec Wayne Townsend BLM & Henry Villanueva OCD to squeeze using 300psi.	OC @ 4140'. DO cmt to 4305'.
5/15/08 Circ well clean w/2% KCL. RU 300psi truck, displace 804gls 300psi sealant. RU N2 to tbg, overnight. 5/16/08 Release N2 pressure. RD 300psi truck. Pressure up w/rig pump to 500# for 30mi & tag CR @ 4310', DO cmt to 4597', circ well clean. PT csg to to 200#, lost 100# in 15mins. LD bi uphole testing csg. Csg leak found @ 4650'-3374' (lost 200# in 15min to losing 100# in 30mins). A Release pkr @ 3374'. CONT ON NEXT PAGE	ns-good test. LD pkr. TIH w/bi t. TIH w/pkr to 6441' & work
14. I hereby certify that the foregoing is true and correct.	
Signed Tambessiums Tamra Sessions Title Regulatory Technicia	n Date 6/03/2008 .
	ACCEPTED FOR RECORD
(This space for Federal or State Office use) APPROVED BY Title	Date JUN 0 4 2008
CONDITION OF APPROVAL, if any:	_ Date

MADDOX WN FEDERAL 1 API# 30-045-09529

5/20/08 LD pkr. Run csg inspection/caliper log from 4655' to 2500'. Small holes found 3800'-4608'. 5/20/08 Received verbal approval from Jim Lovato BLM & Henry Villanueva OCD to squeeze using 300psi. RIH w/pkr to 4650'. RU 300psi truck, displace 36bbls 300psi sealant. Pull up hole w/pkr & set @ 3101'. RU N2 to tbg, pressure up to 500# & leave overnight. 5/21/08 Release N2, pressure up csg to 510# for 15min-good test. Release & LD packer. Circ well clean. PT csg to 200#, leaked off to 0# in 22min. 5/22/08 Run pkr to isolate csg leak, isolated leak 3739'-4650'. LD pkr & RBP. Could not seal leaks.

5/22/08 Burlington Resources plans to evaluate well for uphole potential or P&A. NOI will be submitted for procedures. Steve Mason BLM & Henry Villanueva OCD were informed.

5/23/08 RIH w/216jts 2 3/8" 4.7# J-55 tbg & land @ 6584'. RD RR @ 15:00hr on 5/23/08.