

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-82385
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2892-4
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well Number 23
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator CONOCOPHILLIPS COMPANY	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>H</u> : <u>1650'</u> feet from the <u>North</u> line and <u>990'</u> feet from the <u>East</u> line Section <u>16</u> Township <u>29N</u> Range <u>5W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6709' GL</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/5/08 MIRU AWS 748. 5/8/08 ND WH, NU BOP. PT BOP-ok. TIH w/freepoint, tbg stuck @ 5414', POOH w/freepoint. TIH w/cutter & cut tbg @ 5400'. POH & LD 168jts 1 1/4" tbg. 5/13/08 CO fill to top of pkr @ 5411'. 5/14/08 TIH w/fishing tool, work fish loose, POH w/pkr & rest of 1 1/4" tbg. LD fishing tool. 5/15/08 TIH w/scrapper to 5600', LD scrapper. TIH w/mill & unload well. 5/16/08 CO 10' plugged mill. TOH w/mill. TIH w/CBP & set @ 5513'. Pump 26bbls 2% KCL, test to 500#, lost 50# in 10mins. 5/19/08 TIH w/pkr & set @ 4148', run pkr & isolate csg leak @ 3886'. TOH w/pkr.

5/20/08 RU Basin WL, run CBL f/5513' to 3200', TOC @ 4010'. 5/20/08 Received verbal approval from Henry Villanueva OCD for change in squeeze procedure, holes are too small need to perf. Perf 2 holes @ 3900'. TIH & set CR @ 3815'. RD Basin WL. 5/21/08 Sting into CR, pump 535sx (797cf-142bbls) Type III cmt to surface. WOC. 5/22/08 TIH w/mill, tag cmt @ 3630', DO cmt f/3441' t/3821, DO CR. Circ Clean. 5/27/08 DO cmt to 3948', fell out. Load hole w/12bbls 2% KCL, PT csg to 500#, leak off to 380# in 20mins.

RCVD JUN 9 '08
OIL CONS. DIV.

DIST. 3

Cont on next page.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Reg. Tech DATE 6/05/2008

Type or print name Tamra Sessions E-mail address: sessitd@ConocoPhillips.com Telephone No. 505-326-9834

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 09 2008
Conditions of Approval (if any):

San Juan 29-5 Unit 23
API # 30-039-82385

5/28/08 TOH w/mill. TIH w/RBP & set @ 3914'. 5/29/08 TIH w/pkr & set @ 3910'. Run pkr to test csg, 400# to 120# in 10mins, 500# on backside held, squeeze holes are leaking off @ 3900'.

5/29/08 Received verbal approval from Henry Villanueva OCD to proceed. Leak is in the MV interval and we have cmt above & below the leak, further remediation is not necessary. TOO H & LD pkr & RBP. 5/30/08 TIH w/mill, MO CBP @ 5513'. CO to 6013'. 6/2/08 LD mill. Unload well.

6/3/08 RIH w/189jts 1-1/4" 2.3# J-55 tbg & land @ 5855'. ND BOP, NU WH. RD RR @ 17:30hr on 6/3/08.
