



NEW MEXICO ENERGY, MINERALS
and
NATURAL RESOURCES
DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD

AZTEC NM 87410

(505) 334-6178

FAX: (505) 334-6170

www.emnrd.state.nm.us/ocd/District 3/district3.htm

BRADENHEAD TEST REPORT

(Submit 1 copy to above address)

Date of Test 5-17-08 Operator Susan Sullivan DBA Lizard Production API # 30-045 07874

Property Name Sangre De Cristo Well No. 3 Location: Unit G Section 29 Township 29N Range 10W

* Well Status (Shut-In or Producing) Tubing 25 Intermediate N/A Casing 36 Bradenhead N/A

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

TIME	PRESSURES:			BRADENHEAD FLOWED	INTERMEDIATE FLOWED
	BRADENHEAD	INTERMEDIATE	CASING		
5 minutes				Steady Flow	
10 minutes				Surges	
15 minutes				Down to Nothing	
20 minutes				Nothing	
25 minutes				Gas	RCVD JUN 9 '08 OIL CONS. DIV. DIST. 3
30 minutes				Gas & Water	
				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN BRADENHEAD 0 INTERMEDIATE N/A

REMARKS:

Dose not have Bradenhead (see attached)

By Arthur Sullivan
operator
(Position)

Witness _____

E-mail address lizard3s@wildblue.net

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company GEORGE E. WILLET				Address Room 152 Petroleum Center Bldg. Farmington, New Mexico			
Lease XXXXXXXXXXXX TO	Well No. 1033	Unit Letter G	Section 29	Township 29-N	Range 10-W		
Date Work Performed 10-20-61 to 10-24-61			Pool Undesignated Farmington		County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<input checked="" type="checkbox"/> Recompletion

Detailed account of work done, nature and quantity of materials used, and results obtained.

Re-entered existing well, set 3 1/2" liner inside old 5 1/2" casing at 930 feet and circulated cement to surface.

Perforated interval from 920 feet to 925 feet, 4 shots per foot.

Performed sand-oil frac with 10,000 pounds sand and 250 barrels oil.

Set 1 1/2" tubing and installed 1" pump with 1/2" rods. Well presently on pump. Have recovered 107 barrels of oil to date.



Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

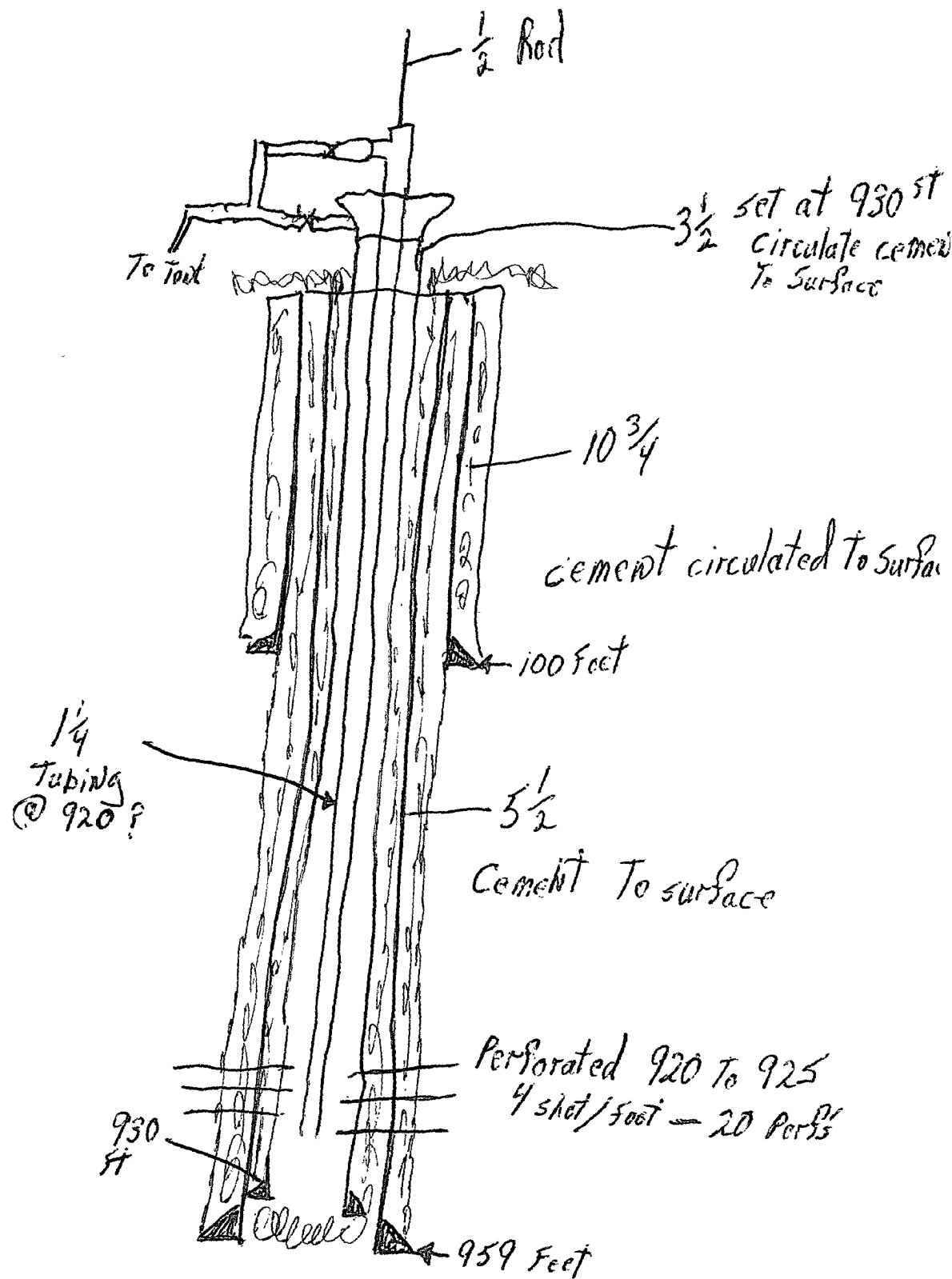
ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge	
Approved by <i>George E. Willett</i>	Name Joe Cannon	<i>Joe Cannon</i>	
Title	Position Agent		
Date	Company George E. Willett		



Sangre De Cristo #3