Submit 3 Copies to Appropriate District State of New Mexico Office	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-33422 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Wildwood
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number 22044
McElvain Oil & Gas Properties, Inc. 3. Address of Operator	10. Pool name or Wildcat
1050 17th St, Suite 1800, Denver, CO 80265	Fulcher Kutz Pictured Cliffs
4. Well Location Unit Letter G: 1445 feet from the North line and 1420 feet from the East line	
Section 5 Township 29N Range 13W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
5513' GR Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ CASING/CEMENT JOB ☐ CASING/CEMENT JOB ☐	
OTHER: OTHER Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion. 11/16/2007 MIRU – clean out to PBTD -1580.63'.	
11/19/2007 Run CBL, Pressure test to 3000 psi for 30 minHeld. Perf Pictured Cliffs, 1,334' - 1,344', 4 spf, 0.43 ". Set packer @ 1159'. Acdize w/ 750 gal 15% HCL.	
11/20/2007 Frac 580 gal 13 cp gel, 2100 gal 2 % KCL, 960.5 BBLS 13 CP Delta 140, 51,676# sand. RBP @ 1,310'. 2nd	
RBP @ 1,305. Pressure test csg to 3,000 psi for 30 min. Held. 11/27/2008 Perf 1,281-1,287, 3 spf, 0.43" holes. 21 shots. Acidized w/ 1000 gal 15% HCL,. 43,475 Gal 13cp Delta 140 & 1301 gal wtr. 7894 # 20/40 sand & 32,498 # 16/30 sand. Pressure test csg @ 3000 psi for 30 min. Held. Perf 1,205'-1,219' 4spf, 0.43", 56 shots. Acidize w/ 750 gal 15% HCL Frac w/ 49,992 gal 13 cp Delta 140 & 1,221 gal 2% KCL 7,894# 20/40 sand,	
73,018 # 16/30 sand. RBP @ 1190'	
11/29/2007 Pressure test 3000 psi for 30 min. Held. Perf 1,159'-1,171', 3 spf, 0.43", 24 s w/ 39,112 gal 13 cp Delta 140 & 1,138 gal 2% KCL, 2,437 # 20/40 sand, 73,	018 # 16/20 cond
11/30/2007 Ran 45 jts new 2 7/8" 3.5# J-55 Tubing set @ 1501.94'. SN @ 1466.72'. 12/04/2007 RDSU	SCAD TIN 3,08
(21041200) KB30	OIL CONS. DIV. DIST. 3
I hereby costific that the information above is true and complete to the best of my knowledge	o and halise I tout a sale of the sale
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/fyll be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE LIEUTCHWY TITLE_Engineering Tech Supervisor _DATE 6/6/2008	
Type or print name Deborah K Powell E-mail address: DebbyP@McElvain.com Telephone No. 303-893-0933 For State Use Only	
APPROVED BY: // . Villanueva TITLE Deputy Oil & Gas Inspector, Conditions of Approval (if any): District #3 DATE JUN 0 9 2008	