

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
MAY 23 2008

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. USA SF-078425																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company, LP		7. UNIT AGREEMENT NAME San Juan 29-7 Unit																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit 70M																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M (SWSW), 935' FSL & 1085' FWL At Bottom At top prod. interval reported below Unit L (NWSW), 1728' FSL & 369' FWL At total depth Unit L (NWSW), 1728' FSL & 369' FWL		9. API WELL NO. 30-039-30417																									
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK																									
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																									
15. DATE SPUNDED 1/25/08	16. DATE T.D. REACHED 3/18/08	17. DATE COMPL. (Ready to prod.) 4/28/08	18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6587' KB 6602'																								
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7969' TMD/7787'TVD	21. PLUG, BACK T.D., MD & TVD 7955' TMD/ 7773'TVD	22. IF MULTIPLE COMPL., HOW MANY* 2																								
23. INTERVALS DRILLED BY X	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7760' - 7940'		25. WAS DIRECTIONAL SURVEY MADE Yes																								
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27. WAS WELL CORED No																								
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9-5/8", H-40</td><td>32.3#</td><td>349'</td><td>12-1/4"</td><td>surface; 230 sx (276cf)</td><td>18 bbls</td></tr><tr><td>7", L-80</td><td>23#</td><td>4104'</td><td>8-3/4"</td><td>surface; 620 sx (1263 cf)</td><td>80 bbls</td></tr><tr><td>4-1/2", L-80</td><td>11.6#</td><td>7656'</td><td>6-1/4"</td><td>TOC surface; 299 sx (596 cf)</td><td>1/2 bbls</td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9-5/8", H-40	32.3#	349'	12-1/4"	surface; 230 sx (276cf)	18 bbls	7", L-80	23#	4104'	8-3/4"	surface; 620 sx (1263 cf)	80 bbls	4-1/2", L-80	11.6#	7656'	6-1/4"	TOC surface; 299 sx (596 cf)	1/2 bbls
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2-3/8", 4.7#, L-80	7842'																										
31. PERFORATION RECORD (Interval, size and number) .34" @ 2 SPF 7832' - 7940' = 52 holes .34" @ 1 SPF 7760' - 7804' = 18 holes Total DK holes = 70		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7790' - 7940' A/10 bbls 15% HCL. Frac w/95,837 gals slickwater w/37,090# 20/40 TLC Sand.																									
33. PRODUCTION																											
DATE FIRST PRODUCTION W/O facilities set		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																									
WELL STATUS (Producing or shut-in) SI																											
DATE OF TEST 4/28/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD .06 boph																								
FLOW. TUBING PRESS SI - 676#	CASING PRESSURE SI - 594#	CALCULATED 24-HOUR RATE 1.44bopd	OIL-BBL 224 mcf/d																								
GAS-MCF 9 mcf/h		WATER-BBL .10 bwph																									
OIL GRAVITY-API (CORR.)																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.																											
35. LIST OF ATTACHMENTS This is a MV/DK commingle well per DHC order 2762AZ.																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

ACCEPTED FOR RECORD

SIGNED Charles Rogers TITLE Regulatory Technician DATE 5/15/08

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Well Name		San Juan 29-7 Unit 70M			
Ojo Alamo	2503'	2647'	White, cr-gr ss.	Ojo Alamo	2503'
Kirtland	2647'	3175'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2647'
Fruitland	3175'	3504'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3175'
Pictured Cliffs	3504'	3646'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3504'
Lewis	3646'	4103'	Shale w/siltstone stringers	Lewis	3646'
Huerfanito Bentonite	4103'	4476'	White, waxy chalky bentonite	Huerfanito Bent.	4103'
Chacra	4476'	5034'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4476'
Mesa Verde	5034'	5304'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5034'
Menefee	5304'	5706'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5304'
Point Lookout	5706'	6192'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5706'
Mancos	6192'	6933'	Dark gry carb sh.	Mancos	6192'
Gallup	6933'	7644'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6933'
Greenhorn	7644'	7704'	Highly calc gry sh w/thin lmst.	Greenhorn	7644'
Graneros	7704'	7756'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7704'
Dakota	7756'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7756'

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

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OMB NO. 1004-0137
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. USA SF-078425	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐					
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company, LP				7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
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				10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T29N, R07W, NMPM RCVD MAY 28 '08 OIL CONS. DIV. DIST. 3	
15. DATE SPUDDED 1/25/08		16. DATE T.D. REACHED 3/18/08		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 4/28/08		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6587' KB 6602'		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 7969' TMD/7787' TVD		21. PLUG, BACK T.D., MD & TVD 7955' TMD/ 7773' TVD		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY X		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4480' - 6090'	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL				25. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9-5/8", H-40		32.3#	349'	12-1/4"	surface; 230 sx (276cf)
7", L-80		23#	4104'	8-3/4"	surface; 620 sx (1263 cf)
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	AMOUNT PULLED
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8", 4.7#, L-80	7842'				
31. PERFORATION RECORD (Interval, size and number)					
34" @ 1 SPF PLO/LMF 5624' - 6090' = 30 holes UMF/CH 5040' - 5475' = 33 holes Lewis 4480' - 4990' = 30 holes Total MV holes = 93					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5624' - 6090'		Frac w/118,755 gals 60Q N2 slick/foam w/106,639# 20/40 Brady Sand.			
5040' - 5475'		frac w/107,520 gals 60Q N2 slick/foam, w/93,744# 20/40 Brady Sand.			
4480' - 4990'		Frac w/108,696 gals 75Q N2 foam/20# LG, w/208,989# 20/40 Brady Sand. N2 = 1,516,300 SCF			
33. PRODUCTION					
DATE FIRST PRODUCTION W/O facilities set		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 4/23/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL—BBL .38 boph	GAS—MCF 64 mcf/h
FLOW TUBING PRESS. SI - 676#	CASING PRESSURE SI - 594#	CALCULATED 24-HOUR RATE →	OIL—BBL 9 bopd	GAS—MCF 1538 mcf/d	WATER—BBL 1.44 bwpd
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a MV/DK commingle well per DHC order 2762AZ.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Shonley Jones TITLE **Regulatory Technician** DATE **5/15/08**

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FARMINGTON FIELD OFFICE

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Greenhorn	7644'	7704'	Highly calc gry sh w/thin lmst.	Greenhorn	7644'
Graneros	7704'	7756'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7704'
Dakota	7756'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7756'