

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED  
MAY 23 2008  
Bureau of Land Management  
Farmington Field Office

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

USA SF-077111

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Blanco Wash Federal 2M

9. API WELL NO

30-045-34337-0001

10. FIELD AND POOL, OR WILDCAT

Basin Dakota / Blanco Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 34, T28N, R09W, NMPM  
RCVD MAY 28 '08  
OIL CONS. DIV.  
DIST. 3

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED  
12/22/2007

16. DATE T.D. REACHED  
1/11/2008

17. DATE COMPL. (Ready to prod.)  
5/13/2008

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)  
GL 6811' KB 6826'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7806' MD / 7527' TVD

21. PLUG, BACK T.D., MD & TVD  
7752' MD / 7473' TVD

22. IF MULTIPLE COMPL.  
HOW MANY\*  
2

23. INTERVALS  
DRILLED BY  
X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM NAME (MD AND TVD)\*

Basin Dakota 7586' - 7740'

25. WAS DIRECTIONAL  
SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	539'	12-1/4"	surface; 307sx (392cf)	30 bbls
4-1/2", L-80	11.6#	7792'	7-7/8"	TOC @ 180'; 1445 sx (2069 cf)	0 bbls

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7655'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Dakota @ .34"  
7692'-7740' @ 2 SPF = 24 holes  
7586'-7670' @ 1 SPF = 38 holes  
Total DK holes = 62

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7586' - 7740'  
10 bbls 15% HCL  
Frac w/103,450gls Slickwater w/42,080#  
20/40 TLC proppant

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
5/7/08	1	.75"		0	3 mcfh	0 bwph	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)
SI - 358#	SI - 359#		0	78 mcfh	0 bwph	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2714 AZ.

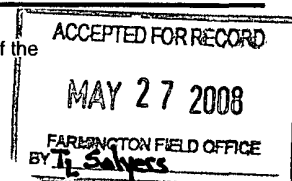
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tamara Sessions TITLE Regulatory Technician DATE 5/23/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API 30-045-34337		Blanco Wash Federal 2M			
Ojo Alamo	2063'	2168'	White, cr-gr ss.	Ojo Alamo	2063'
Kirtland	2168'	2894'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2168'
Fruitland	2894'	3201'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2894'
Pictured Cliffs	3201'	3314'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3201'
Lewis	3314'	3842'	Shale w/siltstone stringers	Lewis	3314'
Huerfanito Bentonite	3842'	4284'	White, waxy chalky bentonite	Huerfanito Bent.	3842'
Chacra	4284'	4883'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4284'
Mesa Verde	4883'	4939'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4883'
Menefee	4939'	5556'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4939'
Point Lookout	5556'	5862'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5556'
Mancos	5862'	6697'	Dark gry carb sh.	Mancos	5862'
Gallup	6697'	7462'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6697'
Greenhorn	7462'	7524'	Highly calc gry sh w/thin lmst.	Greenhorn	7462'
Graneros	7524'	7584'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7524'
Dakota	7584'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7584'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

1200-

2294/22

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Expires: December 31, 1991

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USA SF-077111

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

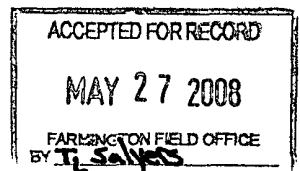
1a TYPE OF WELL.		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>					
2. NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Co., LP</b>					
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit G, (SWNE), 1630' FNL &amp; 1960' FEL</b> At Bottom At top prod. interval reported below <b>Unit C, (NENW), 1163' FNL &amp; 1874' FWL</b> At total depth <b>Unit C, (NENW), 1163' FNL &amp; 1874' FWL</b>					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH <b>San Juan</b>	13. STATE <b>New Mexico</b>
15. DATE SPUDDED <b>12/22/2007</b>	16. DATE TD REACHED <b>1/11/2008</b>	17. DATE COMPL (Ready to prod.) <b>5/13/2008</b>		18. ELEVATIONS (DF, RKB, RT, BR, ETC)* <b>GL 6811' KB 6826'</b>	
20. TOTAL DEPTH, MD & TVD <b>7806' MD / 7527' TVD</b>		21. PLUG, BACK T.D., MD & TVD <b>7752' MD / 7473' TVD</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesaverde 5144' - 5840'</b>		25. WAS DIRECTIONAL SURVEY MADE <b>Yes</b>		27. WAS WELL CORED <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CBL/CCL</b>					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<b>9-5/8", H-40</b>	<b>32.3#</b>	<b>539'</b>	<b>12-1/4"</b>	<b>surface; 307sx (392cf)</b>	<b>30 bbls</b>
<b>4-1/2", L-80</b>	<b>11.6#</b>	<b>7792'</b>	<b>7-7/8"</b>	<b>TOC @ 180'; 1445 sx (2069 cf)</b>	<b>0 bbls</b>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
			SIZE	DEPTH SET (MD)	PACKER SET (MD)
			<b>2-3/8"</b>	<b>7655'</b>	
31. PERFORATION RECORD (Interval, size and number) <b>Mesaverde @ .34"</b> <b>LMF/PLD 5144'-5840' @ 1 SPF= 43 holes</b>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
<b>5144' - 5840'</b>					
<b>10 bbls 15% HCL</b>					
<b>Frac w/143,220gls 60Q Foam w/130,200#</b>					
<b>20/40 Arizona Sand</b>					
33. PRODUCTION					
DATE FIRST PRODUCTION <b>SI</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>			WELL STATUS (Producing or shut-in) <b>SI</b>
DATE OF TEST <b>4/30/2008</b>	HOURS TESTED <b>1</b>	CHOKE SIZE <b>.5"</b>	PROD'N FOR TEST PERIOD <b>0</b>	GAS--MCF <b>9 mcfh</b>	WATER--BBL <b>0 bwph</b>
FLOW TUBING PRESS.	CASING PRESSURE <b>SI - 358#</b>	CALCULATED 24-HOUR RATE <b>SI - 359#</b>	OIL--BBL <b>0</b>	GAS--MCF <b>210 mcfh</b>	WATER--BBL <b>0 bwph</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold. Waiting for facilities to be set before can first deliver.</b>					
35. LIST OF ATTACHMENTS <b>This is a MV/DK commingle well per DHC order 2714 AZ.</b>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED [Signature] TITLE Regulatory Technician DATE 5/23/2008

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Pictured Cliffs	3201'	3314'	Bn-Gry, fine grn, tight ss.
Lewis	3314'	3842'	Shale w/siltstone stringers
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Dakota	7584'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
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11/29/10