

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
162+ N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-039-30118

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address of Operator
1050 17th St, Suite 1800, Denver, CO 80265

7. Lease Name or Unit Agreement Name
BADGER Com 14

RCVD JUN 3 '08

OIL CONS. DIV.

DIST. 3

8. Well No. 2

9. Pool name or Wildcat

Basin Mesaverde

4. Well Location

Unit Letter B: 671 Feet From The North Line and 1530 Feet From The East Line

Section 14 Township 25N Range 2W NMPM Rio Arriba County

10. Date Spudded
1/5/2008

11. Date T.D. Reached
1/12/2008

12. Date Compl. (Ready to Prod.)
4/22/2008

13. Elevations (DF& RKB, RT, GR, etc.)
7314' GL 7328' KB

14. Elev. Casinghead

15. Total Depth

5901'

16. Plug Back T.D.
5845

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5157'-5795' Mesaverde

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CBL/CCL/GR/VDL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	517'	12 1/4"	310	20
7"	20#	3818'	7 7/8"	590	* 35
4 1/2	10.5	5883	6 1/4"	255	10
				* TOC 18' at 3380' per DP 6/4/08	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2 3/8"				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5213.29'	

26. Perforation record (interval, size, and number)

SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production TBD		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Shut-In	
Date of Test 4/25/08	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 69	Gas - MCF 595	Water - Bbl. 245
Flow Tubing Press. 700	Casing Pressure 1200	Calculated 24- Hour Rate	Oil - Bbl. 69	Gas - MCF 595	Water - Bbl. 245	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Debbie K Powell*

Printed

Name Deborah K Powell

Title Eng Tech Supervisor

Date 6/3/2008

E-mail Address DebbyP@McElvain.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 3094	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 3277	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3398	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5157	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5255	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5620	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5795	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Badger Com 14 #2

API # 30-039-30118

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I	
	DEPTH	AMOUNT AND KIND MATERIAL USED
	INTERVAL	
	5724'-5566'	0.32" 32 Shots
	5496'-5322'	0.32" 31 Shots
	5278'-5183'	0.32" 32 Shots
	5724-5566	1250 gal 15% HCL, 238 Gal Super CS & 238 Gal Bio Clear, 108,000 # 20/40 sand.
	5496-5322	1250gal 15% HCL, 184 Gal Super CS-2, 96,250 gal Slick wtr, 81,700# 20/40 sand.
	5278-5183	1350 gal 15 % HCL, 71,192 Gal Slick Wtr, 52,347 # 20/40 sand