

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-045-32974 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name KENJI
2. Name of Operator McElvain Oil & Gas Properties, Inc.		8. Well No. 1
3. Address of Operator 1050 17 <sup>th</sup> St, Suite 1800, Denver, CO 80265		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location  Unit Letter B : 1045 Feet From The North Line and 1710 Feet From The East Line  Section 17 Township 30N Range 13W NMPM SAN JUAN County		
10. Date Spudded 03/25/2008	11. Date T.D. Reached 03/30/2008	12. Date Compl. (Ready to Prod.) 05/07/2008
13. Elevations (DF& RKB, RT, GR, etc.) 5477' GL 5482' KB		
14. Elev. Casinghead		
15. Total Depth 1655	16. Plug Back T.D. 1601	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 1,125'- 1,352' Fruitland Coal
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CBL/CCL/GR/VDL
22. Was Well Cored		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	522'
5 1/2"	15.5#	1643'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2 3/8"	1566'	
26. Perforation record (interval, size, and number) 1340'-1348' 0.43 36 Shots		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL. AMOUNT AND KIND MATERIAL USED 1340-1348 75 gal 15% HCL, 2009 bbls 2% KCL 439 gal Aqua Safe, 15,220# 20/40 sand & 84,600 # 16/30 sand		
<b>28. PRODUCTION</b>		
Date First Production TBD		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Shut-In		
Date of Test 6/1/2008	Hours Tested 8	Choke Size 1/8"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 11.67
Water - Bbl. 6.667	Gas - Oil Ratio	
Flow Tubing Press. 0	Casing Pressure 95	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 35	Water - Bbl. 20
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Deborah K Powell</i> E-mail Address DebbyP@McElvain.com		Printed Name Deborah K Powell Title Eng Tech Supervisor Date 6/3/2008

6/4/08

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 0	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 672	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1353	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology