

submitted in lieu of Form 3160-5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 04 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS
2. Name of Operator
CONOCOPHILLIPS
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Unit O (SWSE), 740' FSL & 1615' FEL, Sec. 14, T31N, R8W, NMPM
5. Lease Number
SF-080854
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-8 Unit
8. Well Name & Number
San Juan 32-8 Unit 30M
9. API Well No.
30-045-34057
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing

RCVD JUN 9 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

See attached for casing detail

ACCEPTED FOR RECORD

JUN 06 2008

FARMINGTON FIELD OFFICE
BY 

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 06/4/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 32-8 Unit 30M
30-045-34057

Sec. 14, T31N, R8W

5/9/08 MIRU AWS 301. RIH w/8 3/4" bit. PT csg 600# 30/min – good test. D/O cement tag @ 228'. Drill ahead to 3785' intermediate. Circ hole. RIH w/93 jts 7" 20# J-55 ST & C csg set @ 3775'. Stage collar @ 2662'. RU to cement. 5/14/08 Stage 1 Pumped pre-flush Of 10 bbls gel H2O/2 bbls H2O. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, .4% FL-52, 5 3/sx LCM-1, & .4% SMS. Lead- pumped 96 sx(204cf-36bbls) Premium Lite Cement w/3% CaCl₂, .25#/sx Cello-Flake, .4% FL-52, 5#/sx LCM-1, & .4% SMS. Tail- pumped 89 sx(123cf-22bbls) Type III Cement w/1% CaCl₂, .25 #/sx Cello-Flake, .2% FL-52. Dropped plug displaced w/50 bbls H2O. Bumped plug to 940#. Plug down @ 12:20 hrs 5/14/08 Open stage collar @ 1900#. Circ 21 Bbls cement. Circ hole. 2nd Stage- pumped pre-flush of 10 bbls H2O/10 bbls MC/10 bbls H2O. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 392 sx(835cf-148bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, .4% FL-52, 5#/sx LCM-1, & .4% SMS. Dropped plug & displaced w/108 bbls H2O. Bumped plug to 2575# and closed stage collar. Plug down @ 17:50 hrs. Circ 67 bbls cement.

5/14/08 PT 7" csg to 1500# 30/min – good test. RIH w/6 1/4" bit tag cement @ 3671'. D/O cement & stage collar f/2658' – 2664'. Drill Ahead to 8141' TD. TD reached on 5/19/08. Circ hole. RIH w/192 jts 4 1/2" 11.6# L-80 LT & C csg set @ 8140'. RU to cement. 8/20/08 Pumped pre-flush of 10 bbls Gel H2O/2 bbls H2O. Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-Flake, & 6.25 #/sx LCM-1. Tail- pumped 312 sx(618cf-110bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-Flake, & 6.25 #/sx LCM-1. Dropped plug and displaced w/126 bbls H2O. Bumped plug to 1450#. Plug Down @ 14:23 hrs. ND BOP. RR 5/20/08.

PT will be conducted by the drilling rig. PT and TOC will be recorded on the next report.

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