

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff Resvr, Other

2 Name of Operator
XTO Energy Inc.

3 Address **382 CR 3100 AZTEC, NM 87410** 3a Phone No. (include area code) **505-333-3100**

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **670' FNL & 1345' FWL**
At top prod. interval reported below
At total depth **DAC-3974**

6 Lease Serial No
NMSE-077875

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No
PO PIPKIN #2G

9 API Well No
30-045-34169

10 Field and Pool, or Exploratory
WC BASIN MANCOS

11 Sec, T, R, M, or Block and Survey or Area
SEC. 8C-T27N-R10W

12 County or Parish **SAN JUAN** 13 State **NM**

14 Date Spudded **7/17/07** 15 Date T D Reached **7/25/07** 16 Date Completed ☐ D & A ☒ Ready to Prod **5/15/08**

17 Elevations (DF, RKB, RT, GL)*

18 Total Depth MD **6880'** TVD 19 Plug Back T.D MD **6825'** TVD 20 Depth Bridge Plug Set MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/AIL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

| 23 Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
|---|------------|----------|----------|-------------|----------------------|----------------------------|------------------|-------------|---------------|
| Hole Size | Size/Grade | Wt (#ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
| 12-1/4" | 8-5/8" | 24# | | 376' | | 280 | | 0 | |
| 7-7/8" | 5-1/2" | 15.5# | | 6868' | 4174' | 995 | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

RCVD MAY 28 '08
OIL CONS. DIV.
DIST. 3

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 6500' | 5/15/08 | | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|-----------|-------|--------|---------------------|-------|----------|-------------|
| A) MANCOS | 5646' | 5939' | 5/8/08 | 0.34" | 30 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5646' - 5939' | A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/84,433 gals 70Q N2 Delta 200 foam frac fluid carrying 140,000# sand. |
| | |
| | |

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | 5/9/08 | 4 | → | 0 | 69 | 2 | | | FLOWING |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 3/8" | 0 | 100 | → | 0 | 414 | 12 | | SHUT IN | |

28a Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

RECEIVED
MAY 29 2008
Bureau of Land Management
Farmington Field Office

ACCEPTED FOR RECORD

MAY 23 2008

FARMINGTON FIELD OFFICE

NMOC

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top |
|-----------|-----|--------|-----------------------------|----------------------|------------|
| | | | | | Meas Depth |
| | | | | OJO ALAMO SS | 910 |
| | | | | KIRTLAND SHALE | 1024 |
| | | | | FRUITLAND FORMATION | 1468 |
| | | | | LOWER FRUITLAND COAL | 1924 |
| | | | | PICTURED CLIFFS SS | 1943 |
| | | | | LEWIS SHALE | 2097 |
| | | | | CHACRA SS | 2849 |
| | | | | CLIFFHOUSE SS | 3468 |
| | | | | MENEFEE | 3572 |
| | | | | POINT LOOKOUT SS | 4296 |
| | | | | MANCOS SHALE | 4624 |
| | | | | GALLUP SS | 5480 |
| | | | | GREENHORN LS | 6281 |
| | | | | GRANEROS SH | 6343 |
| | | | | 1ST DAKOTA | 6373 |

32 Additional remarks (include plugging procedure)

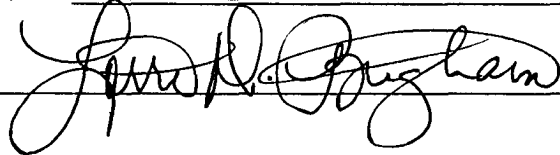
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 5/21/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction