

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 05 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires. March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No.
NMSF-078772

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #151B

9. API Well No
30-045-34252

10 Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec , T., R , M , or Survey Description)
1275' FNL & 565' FWL Sec 33, T32N, R6W NMPM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other Intermediate Casing

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-28-08 THRU 5-31-08 - DRILL 8-3/4" INTERMEDIATE HOLE

6-1-08 - TD 8-3/4" HOLE @ 3660' AT 1800 HRS

6-2-08 - RUN 79 JTS 7", 23#, K-55, ST&C CASING. SET @ 3653', FLOAT COLLAR @ 3605'

6-3-08 - PJSM & PRESS TST LINES TO 3000#, 2 SLURRY CMT JOB 10 Bbls FW AHEAD, LEAD=700 SXS HALLIB. LIGHT PREMIUM, W/ 8% GEL, 4% PHENO-SEAL, + 1/4% POLY-E-FLAKE/SK + 172.5 Bbls FW=1379 CU FT, 1.97 YIELD SK, @ 12.3 PPG, TOTAL SLURRY OF 245.6 Bbls. TAIL= 50 SX TYPE 3-W/ 1/4# POLY-E-FLAKE SK, + 8.45 Bbls FW=72 CU FT, 1.44 YIELD SK, 14.3 LBS/GAL. TOTAL SLURRY=12.8 Bbls. DISPLACED W/ 141 Bbls FW. PUMP @ 4 BPM TO 1/2 TAIL AWAY & LOST CIRC, REDUCE RATE TO 2 BPM & 40 BBLs INTO DISPLACEMENT REGAIN CIRC FOR 30 BBLs. LOST CIRC & PUMP 70 BBLs NO RETURNS FINAL PRESS @ 1050#, BUMP PLUG TO 1550#, HELD GOOD, RD & RELEASE HALLIBURTON

JIM LOVATO W/ BLM WANTED TEMP SURV & DETERMINE TOC, CAN FINISH WELL & DO ANY REMEDIAL WORK LATER - 6/3/2008 13:10.

6-4-08 - SET PLUG & PRESS TEST PIPE RAMS, & FLOOR VALVE 250# LOW 5 MIN, 1500# HIGH 10 MIN - OK (TEST PLUG USED)

PRESS TEST BLIND RAMS & CASING @ 1500 PSI 30 MIN - OK (TEST PUMP & CHARTS USED ON ALL TESTS)

RCVD JUN 9 2008
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 06 2008

FARMINGTON FIELD OFFICE
BY *[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed *Larry Higgins*
Larry Higgins

Title Drilling C.O.M

Date 6-4-08

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC