Form 3160-5 (August 2007)

Signature

Approved by

entitle the applicant to conduct operations thereon

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that

the applicant holds legal or equitable title to those rights in the subject lease which would

UNITED STATES. • DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5 Lease Serial No.

NMSF-077384

JUN 0 2 2008

SUNDRY NOTICES AND REPORTS ON WELLS JUN 02 2

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals; of Land Managem SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well		7 If Unit or CA/Agreement, Name and/or N
		8 Well Name and No. KUTZ FEDERAL SWD #1
3a Address	3b Phone No (include are	9 API Well No 30-045-34317
382 CR 3100 Aztec, NM 87410	505-333-3100	10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T, R, M, or Surve) I 2375 FNL & 1445 FWL SENW SEC	5 (F) -T27N-R10W	MESA VERDE 11 County or Parish, State SAN JUAN NM
12 CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	LYPE OF ACTION	
Notice of Intent X Subsequent Report I mat Abandonment Notice Describe Proposed of Completed Operation (clearly	Acidize Deepen Miter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Back	Production (Start Resume) Water Shut-Off Reclamation Well Integrity Recomplete X Other TD & SET Temporarily Abandon PROD CSG Water Disposal g date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect XTO Energy Inc. drilled 8-3/4" ho 05/26/2008 & cemented prod csg w/cement (14.5 ppg & 2.66 cuft/sx).	lete horizontally, give subsurface locations and meas formed or provide the Bond No on file with BLM/1 the operation results in a multiple completion or relations shall be filed only after all requirements, inclution) Le to 4300' (TD) on 05/25/2008. Size 50/50 Poz cement (13.5 ppg Circ 20 bbls cement to surface.	and true vertical depths of all pertinent markers and zones BIA. Required subsequent reports shall be filed within 30 day completion in a new interval, a Form 3160-4 shall be filed one uding reclamation, have been completed, and the operator has let 7", 23#, J-55, LT&C csg @ 4290' on
Rig release @ 17:00 hrs, 05/27/20	08.	RCVD JUN 4'08
Production casing will be teste	d upon completion. 🕽	OIL CONS. DIV. DIST. 3
		JUN 0 3 2008 FARMINGTON FIELD OFFICE BY TL SANGES

Little 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1712, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date

Title

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE



05/30/2008

Date