

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-045-34467

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b Type of Completion

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

2 Name of Operator

XTO Energy Inc.

3 Address of Operator

382 CR 3100 Aztec, NM 87410

4 Well Location

Unit Letter C 665 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 25

Township 29N

Range 10W

NMPM

SAN JUAN

County

10 Date Spudded

11/13/07

11 Date T D Reached

~~6691'~~ 11/30/07

12 Date Compl (Ready to Prod )

5/21/08

13 Elevations (DF & RKB, RT, GR, etc )

5525' GL

14 Elev Casinghead

15 Total Depth

6691'

16 Plug Back T D

6641'

17 If Multiple Compl How Many Zones?

18 Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6260' - 6451' DAKOTA

20 Was Directional Survey Made

NO

21 Type Electric and Other Logs Run

GR/CCL/CBL

22 Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	870'	12-1/4"	700 SX	
5-1/2"	15.5# J-55	6687'	7-7/8"	985 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6367'	5/21/08

25. TUBING RECORD

26 Perforation record (interval, size, and number)

5/5/08 6260' - 6451' (0.34" DIAM, TTL 21 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6260' - 6451' A. w/1,500 gals NEFE HCL acid.

Frac'd w/62,286 g als 70Q CO2 Purgel III LT CO2 foam

frac fld carryin g 109,340# sand.

28 PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)	
		FLOWING					SHUT IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
5/21/08	3 HRS	1/2"		0	133	13		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr )		
170	300		0	1064	104			

29 Disposition of Gas (Sold, used for fuel, vented, etc )

TO BE SOLD

Test Witnessed By

30 List Attachments

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name  
E-mail address Lorri.bingham@xtoenergy.com

LORRI D. BINGHAM

Title REG COMPLIANCE TECH Date 5/23/08

Review formation logs

B

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1869	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3518	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3559	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4173	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4538	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5369	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6134	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6236	T. <del>FRILD</del> 1394
T. Blinebry	T. Gr. Wash	T. Morrison 6535	T. <del>LWR FRILD COAL</del> 1840
T. Tubb	T. Delaware Sand	T. Todilto ?	T. <del>LEWIS SHALE</del> 2038
T. Drinkard	T. Bone Springs	T. Entrada	T. <del>CHACRA SS</del> 2854
T. Abo	T.	T. Wingate	T. <del>GRANEROS</del> 6134
T. Wolfcamp		T. Chinle	T. <del>BURRO CANYON</del> 6502
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology