Form 3160-4 (August 1999)

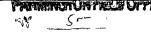
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Bureau of Land Managem 373. Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOGICAL NUMBER OF LAND MANAGEMENT NAME OF LAND MANAGEMENT Bureau of Land Managem 373. Lease Serial No. NAME OF LAND MANAGEMENT Bureau of Land Managem 373. Lease Serial No. NAME OF LAND MANAGEMENT NAME OF LAND MANAGEMENT Bureau of Land Managem 373. Lease Serial No. NAME OF LAND MANAGEMENT

MAY 2 2 2008

FORM APPROVED OMB NO 1004-0137 Expires: November 30, 2000

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la. Type o	of Well f Completion	0ı		⊠ Gas New	Dry Work Ov		ther Deenen	Пр	lug Back	ئەنىر 🔲	Resyr	6.	f Indian, Allotte	e or Tribe	Name	
Other									7. Unit or CA Agreement Name and No							
2. Name o	f Operator											8.	Lease Name and	Well No		
3 111		F	Roset	ta Resou	urces c/c	Wals	h Engi			.1		-	TSAH T	AH 3 #	3	
3 Addres		1.4ain	C+ E		- NIM 07	400		Ja. Ph	none No. (in		,	9	API Well No			
4 I ocatio					n, NM 87 In accordan		Federal r	eguiren	(505) 3	27-485	12	-	30-045	-34552		
4. Lucado	n or wontake	portio	Janons	cieuriy um	in accordin	cc with	r cacraa r	equiten	ienis)			10	10 Field and Pool, or Exploratory			
At surface			•	1310' FS	L and 99	0' FW	L, Sect	ion 3,	T24N, R	10W		<u> </u>	Basin Fru			
At top pro	d interval re	ported b	elow										Sec, T, R., M, Survey or Area			
		•											County or Parish		13 State	
At total de													San Juan		NM	
14 Date S	Spudded			5 Date T	D. Reached			16 Da	te Complete D & A	ed VI Poor	lu to Drod	17	Elevations (DF,	RKB, RT,	GL)*	
	03/24/0	8			03/27/0	8("		19/08	ly to Prod.		6962	2' GL		
18 Total		D VD	1950 1950		9. Plug Back	TD	MD TVD	<u>1925</u> 1925			20. Depth	Bridge	Plug Set MD TVD			
			chanica		(Submit cop	y of eac	:h)			22. Was	well cored	X	No 🔲 Yes (Su	ibmit copy	/)	
Gas Sp	ectrum, G	iR/CC	iL.							Was DST run?			' 🔼 No 🔲 rvey? 🔲 No 🔼 Yes (Submit			
22 (r and I a T	Donord .	/Par	all atmos	not in a all					Dife	CHOHAI SUI	vey:	INO LA TES	(Subilit		
	g and Liner F	T					Stage Ce	ementer	No. of S	Sks. &	Slurry V	ol.		l .		
	Size/Grade			Top (MI	<u> </u>	. ` ′	Dep						Cement Top* Am		unt Pulled	
8-3/4"	7", J-55			0		32'			65 sx (7		13.7		Surface	Circ	5 bbls	
6-1/4"	1-1/2",J-5	10.	5#	0	19	46'			150 sx (3		55.1				05111	
		 							75 sx (8	9 cuft)	16.0		Surface	Circ	25 bbls	
24. Tubin	g Record	<u> </u>							1					L		
Size	Depth Se	t (MD)	Packe	er Depth (N	ID) S12	ze	Depth Se	et (MD)	Packer De	pth (MD)	Siz	e	Depth Set (M	D) Pac	ker Set (MD)	
2-3/8"	181	5'											RCVD M	AY 27	'08	
	1		<u> </u>						<u> </u>		<u> </u>		បរា ៤៤	NIC DI		
25 Produ	ing Interval			T	T 25-4		26. Per			- I	C:			CT Q	 	
	Formation			Top 1586'	Bottom 1756'		Perforated Intervi 1586-88 &1743					No. Holes		Perf. Status Open		
				1300	- 17.	30	1300-00		1743 - 30		.50	- 4	.5	ope		
B) C)						-					··-	<u> </u>				
D)										_						
7. Acid,	Fracture, Tre	atment,	Cemen	t Squeeze,	Etc.	•										
	Depth Interv								Amount an							
1	586' - 175	56'	5	5,000# 4	0/70 & 60	,000#	20/40	Brady	in 803 b	bls of 1	5# bora	te x-li	nk gel. 500 g	al of 7.	5% HCI	
															_	
			-												· · · · · · · · · · · · · · · · · · ·	
8. Produc	tion - Interv	al A														
Date First	Test	Hours	Test	Oıl	Gas	Water	r	Oil Grav	/ity (Gas		Producti	on Method			
roduced	Date	Tested	Produc	tion BBL	MCF	BBL	100	Corr Af	PI (Gravity			D	nin-		
Choke	5/19/08 Tbg Press	Csg	24 Hr	Oil	Gas	Water	100	Oil Grav	/ity	Well Status		L	Pum	hing		
lize	Flwg	Press	Rate	BBL	MCF	BBL		Corr AF	· .	5						
		0 psi	<u> </u>	<u>▶</u>	0		100	L								
	iction - Inter		IT	lo.	Ic	107		0.1.0	. I.	~		Dur 1	3 feel 2			
Date First Produced	Test Date	Hours Tested	Test Produc	Oil tion BBL	Gas MCF	Water BBL		Oil Grav Corr AF	- 1		Production	on Method		VAN S		
Choke	Tbg Press.	Csg	24 Hr	Oil	Gas	Water	r	Oil Grav	· .	Well Status				MAY 2		
Size	Flwg.	Press	Rate	BBL	MCF	BBL		Corr. AF	1				ı	int -	~ 7000	





Produced Date Tested Production BBL MCF BBL Corr. API Choke Tbg Press Size Five Size Froduction - Interval D Date First Test Production - Date Tested Date Tested Production BBL MCF BBL Corr. API Choke Tbg Press Csg 24 Hr Oil BBL MCF BBL Corr. API Choke Tbg Press Csg 24 Hr Oil Gas Water Corr. API Choke Tbg Press Csg 24 Hr Oil Gas Water Corr. API Choke Tbg Press Csg Rate BBL MCF BBL Ratio Choke Five Five Press Size Five Rate BBL MCF BBL Ratio Choke Tog Press Csg Rate BBL MCF BBL Ratio Corr. API Choke Tog Press Csg Press Rate BBL MCF BBL Ratio Corr. API Choke Five Five Press Rate BBL MCF BBL Ratio Corr. API Choke Five Five Press Csg Rate BBL MCF BBL Ratio Corr. API Choke Five Press Csg Press Rate BBL MCF BBL Ratio Corr. API Choke Five Press Csg Rate BBL MCF BBL Ratio Corr. API Corr. API	28b. Produ	uction - Interv	val C				7						
State Program State St	Date First Produced			1			1		Gas Gravity	Production Method			
Disk Per State Test Test Took Test Test Took Test	Choke Size	Flwg		Rate			i i		Well Status	. L			
The production of the production BBL MCF BBL Corr. Art C	28c Produ	iction - Interv	al D	.l									
Size Five Press Rare	Date First Produced			Production					Gas Gravity	Production Method			
Summary of Porous Zones (Include Aquifers). Show all important zones of proposity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shu-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Circland 1000 Circland 1000 Formation 11423 Pictured Cliffs 1770 31. Formation (Log) Markers Top Meas. Depth Meas. Dep	Choke Size	Flwg	_	1				,	Well Status	· · · · · · · · · · · · · · · · · · ·			
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shu-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Circlard 1000 Fruitland 1423 Pictured Cliffs 1770 2. Additional remarks (include plugging procedure). 3. Circle enclosed attachments: 1. Electinacit/Mechanical Logs (it full set regid.) 5. Sundry Notice for plugging and cement venification 5. Core Analysis 7. Ott 6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Paul C. Thompson, P.E. Title Agent Signature Haul Means 1. Title Agent Date 5/20/2008	29. Dispos	ition of Gas (Sold, used f	or fuel, ven	ted, etc)								
ress, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Too Meas. Depth Ojo Alarmo (iritland 1000 Fruitland 1423 Pictured Cliffs 1770 Pictured Cli	30 Summ	ary of Porous	Zones (Incl	uđe Aquife	rs).	· · · · · · · · · · · · · · · · · · ·			31. Formation	on (Log) Markers			
Descriptions, Contents, etc. Name Meas. Depth Meas. Depth Meas. Depth John Alamo Additional 1423 Pictured Cliffs 1770 Cricle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reqd.) Sundry Notice for plugging and cement verification 5 Core Analysis 7. Otl Alamo Alamo Alamo Alamo Alamo Additional remarks (include plugging procedure).	tests, 11	ncluding dep											
Additional remarks (include plugging procedure). 3. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Otl 6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Paul C. Thompson, P.E. Title Agent Signature Taul Thompson, P.E. Title Agent Date 5/20/2008	For	Formation		Bottom		Descript	tions, Contents	s, etc.		Name			
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5 Sundry Notice for plugging and cement verification 5 Core Analysis 7. Oil 6 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Paul C. Thompson, P.E. Title Agent Signature Taul Laur Date 5/20/2008				full set re	a'd)	2	Geologic Per	port 3 F	ST Report	4. Directional Survey			
Name (please print) Paul C. Thompson, P.E. Title Agent Signature Taul C. Thompson, P.E. Date 5/20/2008	5 Sun	dry Notice fo	r plugging a	nd cement	verificatio	n 5	Core Analysi	7. C	tl		\#		
Signature Tau/C. Thomps Date 5/20/2008			me toregoin		-		iete and correc		om an avaliable		su uctions) *		
		PI											
			001 and Tit	le 43 I I S C	Section	1212 make it	a crime for any		v and willfully		nt or agency of the Uni		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction