

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-34606 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.: E-3707-5
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Northeast Blanco Unit <div style="text-align: center;"> RCVD MAY 1 '08 OIL CONS. DIV. </div>
2. Name of Operator Devon Energy Production Company, L.P.	8. Well No 347M DIST. 3
3. Address of Operator 20 N. Broadway Oklahoma City, OK 73102	9. Pool name or Wildcat Basin Dakota
4. Well Location Unit Letter <u>E</u> : <u>2,425</u> Feet From The <u>North</u> Line and <u>780</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>31N</u> Range <u>8W</u> NMPM San Juan County	
10. Date Spudded 4/11/08	11. Date T.D. Reached 4/18/08
12. Date Compl (Ready to Prod.) 4/25/08	13. Elevations (DF& RKB, RT, GR, etc) 6,434'
14. Elev Casinghead 6,434'	
15. Total Depth 7,997'	16. Plug Back T.D. 7,988'
17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7,786' - 7,957', Dakota	
20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Mud, CBL	
22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	287'	12 1/4"	200 sx	0
7"	23#	3,545'	8 3/4"	650 sx	0
4 1/2"	11.6#	7,997'	6 1/4"	450 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	None Yet	

26. Perforation record (interval, size, and number) 7786-87', 7801-02', 7834-35', 7851-52', 7856-57', 7877-78', 7883-84', 7900-01', 7921-22', 7944-45', 7956-57'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7,786' - 7,957'</td> <td>1000 gal 15% HCL, 69,835 gal Delat 200, 50,191# 20/40 Ottawa sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7,786' - 7,957'	1000 gal 15% HCL, 69,835 gal Delat 200, 50,191# 20/40 Ottawa sand.				
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing through Sand Buster			Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature	Printed Name: Melissa Castro Title: Senior Staff Operations Technician Date: 4-29-08
E-mail Address: melisa.castro@dvn.com	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2226	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2323	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3323	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5220	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5305	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5592	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5980	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6932	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7629	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7781	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology