Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr, Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District II	OIL CONSERVATION	I DIVISION	30-045-34658
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 Sonta Fa NM 97505		STATE FEE	
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505		6. State Oil & Gas Lease No. E-178	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Northeast Blanco Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 354
2. Name of Operator			9. OGRID Number
Devon Energy Production Company, L.P.  3. Address of Operator			6137 10. Pool name or Wildcat
20 N. Broadway, Oklahoma City, OK 73102			Basin Dakota
4. Well Location			
Unit LetterJ:1,690feet from theSouth line and1,790feet from theEast line			
	Township 31N Range	7W NMPM	San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,318'			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cor	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
OTHER:		OTHER:	П
	deted operations. (Clearly state all		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Drilled 6 1/4" hole to 7,861' on 5/13/08, set 169 jts 4 1/2", J-55, LT&C, 11.6# casing at 7,861'. Cemented lead w/485 sx (127 bbls) 50/50 POZ w/3% Gel, .4% Halad-9, .1% HR-5, .1% CFR3, 5#/sc Gilsonite, .25 #/sx Flocele. Top of cement is at 2,600' determined using CBL.			
Tested casing to 1500 psi.			
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	10-44-1-10-0 27-31-1		RCUD MAY 27 'OR
Toc of 1st Stage on 7" content we 2,736'.			OIL CONS. DIV.
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		7" ~ 1 2.	Ida Leat Agast
The sales and Cathod the information	ah awa ia tuwa and a amadata ta tha h		180 Last Report.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE SIGNATURE	TITLE	Senior Staff Operat	tions Technician DATE 5-20-08
Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917  For State Use Only  Deputy Oil & Gas Inspector,  IIIN 1 0 2000			
1/1/1		Pharia Oll & Ga	as Inspector, JUN 1 0 2008
APPROVED BY: The state of the s	weva TITLE	District	#3 DATE SON 1 0 2000
Conditions of Approval (if any):			
			<b>&gt;</b>