

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr , Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34697
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>RCUD MAY 27 '08</b>
7. Lease Name or Unit Agreement Name TSAH TAH 2 <b>OIL CONS. DIV.</b>
8. Well Number #1 <b>DIST. 3</b>
9. OGRID Number 239235
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6806' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Rosetta Resources

3. Address of Operator c/o Walsh Engineering  
7415 East Main Street, Farmington, NM 87402

4. Well Location

Unit Letter G : 1658' feet from the NORTH line and 1473' feet from the EAST line  
Section 2 Township 24N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6806' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/19/08 Spud 8-3/4" surface hole. Drilled to 135' KB. Ran 3 jts (123.10') of 7", 20#, J-55, ST&C casing and set at 129' KB. Cemented with 50 sx (60 cu.ft.) of Type 5 cement with 3% CaCl2 and 1/4 pps celloflake. Circulated 5 bbls of good cement to surface.

5/20/08 Nipped up the bradenhead and BOP. Pressure tested the BOP and casing to 250 psi (low) and 1,000 psi (high).

5/22/08 TD 6-1/4" production hole at 1900' KB. Ran 46 jts (1888.83') of 4-1/2", 10.5#, J-55, ST&C casing and set at 1895' KB with the insert float at 1872' KB. Cemented with 150 sx (309 cu.ft.) of Type 5 cement with 2% SMS and 1/4 pps celloflake, and 75 sx (89 cu.ft.) of Type 5 cement with 1/4 pps celloflake. Bumped the plug to 1550 psi - float held OK. Circulated out 20 bbls of good cement to surface.

*Include pt 4 1/2 next report*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul C. Thompson TITLE Agent / Engineer DATE 5/23/08

Type or print name Paul Thompson, P.E. E-mail address: paul@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 10 2008

Conditions of Approval (if any):

*B*