Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-34623
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE STATE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on & Gas Lease 140.
87505	VODO AND DEDODES ON WELLS	7 I N II 'A A N II 'A
	TICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	McClure
PROPOSALS.)		8. Well Number #100
1. Type of Well: Oil Well	Gas Well 🛛 Other	
2. Name of Operator		9. OGRID Number
	SOURCES OIL & GAS COMPANY, LP	14538 10. Pool name or Wildcat
3. Address of Operator	289, FARMINGTON, NM 87499	Basin Fruitland Coal
	20), I AKWINGTON, INIT 67499	Basin Truttana Cour
4. Well Location		
1	1845' feet from the North line and 865'	
	ownship 29N Range 11W NMP	,
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application	5726' GL	
		ot
	waterDistance from nearest fresh water wellDi	
Pit Liner Thickness: mi	Below-Grade Tank: Volumebbls; C	Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF I	ATENTION TO	DOEOUENT DEDOET OF
		BSEQUENT REPORT OF: RK □ ALTERING CASING □
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	·	RILLING OPNS. P AND A
PULL OR ALTER CASING		——————————————————————————————————————
TOLE ON ALTEN GAGING	J MOETH LE GOWN E GARAGE	41 00B
OTHER:	☐ OTHER: ⊠	Spud Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
6/2/08 MIRTI Mote #209 Spir	d 8-3/// hole @ 0015 hrs 6/2/08 Drilled to 161' Cir.	c hole RIH w/5 its 7" casing 20# L-55 ST&C
6/2/08 MIRU Mote #209. Spud 8-3/4" hole @ 0915 hrs 6/2/08. Drilled to 161'. Circ. hole. RIH w/5 jts 7" casing 20#, J-55 ST&C casing and set @ 157'. RU to cement. Pumped preflush of 5 bbls H2O ahead of 34 sx (54 cf – 9.6 bbls slurry) Type I-II cement		
w/20% Flyash. Dropped plug	and displaced w/4.6 bbls H2O. Circ. 3 bbls cement to	surface. WOC. NU WH. RD & release rig.
	ng rig and results will be shown on the next report.	RCVD JUN 5 '08
		OĬĽ CŎNS. DĬŸ.
		DIST. 3
•		
	a above is true and complete to the best of my knowled	
grade tank has been/will be constructed of	r closed according to NMOCD guidelines □, a general permit □	or an (attached) afternative OCD-approved plan [].
SIGNATURE ats	TITLE R	egulatory Specialist DATE 06/3/08
Type or print name Patsy Clugs	ton E-mail address: clugspl@conocophillips.co	m Telephone No. 505-326-9518
For State Use Only	Deputy Oil & C	as inspector,
APPROVED BY L/ 1/://	Deputy Oil & C Distri	ct #3 JUN 137 2002
APPROVED BY: / V. U.C. Conditions of Approval (if any):	mueva TITLE	DATEDATEDATE
Conditions of Application ally).		