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JUN 06 2008

Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | | |
|--|-----|--|
| 1. Type of Well
GAS | 5. | Lease Number
NMSF-078740 |
| 2. Name of Operator
CONOCOPHILLIPS COMPANY | 6. | If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

P.O. BOX 4289, FARMINGTON, NM 87499 | 7. | Unit Agreement Name
San Juan 30-5 Unit |
| 4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 1086' FSL & 1015' FWL, Section 20, T30N, R05W, NMPM | 8. | Well Name & Number
San Juan 30-5 Unit 216 POW |
| | 9. | API Well No.

30-039-24828 |
| | 10. | Field and Pool
Basin Fruitland Coal |
| | 11. | County and State
Rio Arriba Co., NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - MIT
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

ConocoPhillips plans to perform a MIT on this pressure observation well per the attached procedures.

RCVD JUN 11 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 6/05/2008

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUN 11 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
San Juan 30-5 Unit 216 POW (FRC)
Lower Packer & Perform MIT

Lat 36° 47' 37" N **Long** 107° 23' 8" W

Prepared By: Jim Arroyo - Production Engineer Date: 5/29/08
Peer review by: Dennis Wilson Date: 5/30/08

Scope of work: Lower packer one joint and perform MIT.

Est. Cost: \$42,500

Est. Rig Days: 4

WELL DATA:

API: 3003924828

Location: 1086' FSL & 1015' FWL, Unit M, Section 20, T30N, R05W

PBTD: 3124' **TD:** 3124'

Open Interval: 2962'-3124' [FRC Open Hole]

Well History: The San Juan 30-5 Unit 216 was drilled and completed in 1990 with open hole of the Fruitland Coal formation. The well was tested and subsequently shut in pending further evaluation. In August 1993, the well was cleaned out, surged and tested further but again left shut in pending further evaluation. In August 1993, the well was converted to a Pressure Observation Well (POW). The well was MIT'd in September of 1998 and was left with the current packer configuration. The well was again MIT'd in November 2003.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type): N/A

Est. Reservoir Pressure (psig): 100 (FRC)

Well Failure Date: N/A

Curent Rate (Mcf/d): N/A **Est. Rate Post Remedial (Mcf/d):** N/A

Earthen Pit Required: NO

Special Requirements: New or redressed Baker Model AD-1 packer (or equivalent)

Production Engineer: Jim Arroyo, Office: 505-599-3477, Cell: 505-320-2568

Backup Engineer: Soledad Moreno, Office: 505-324-5104, Cell: 505-320-8529

MSO: Ryan O'nan, Cell: 505-320-1175, Pager: 505-949-0308

Lead: TBA,

Production Supervisor: Jim Work, Office: 505-324-5134, Cell: 505-320-2447

ConocoPhillips
San Juan 30-5 Unit 216 POW (FRC)
Lower Packer & Perform MIT

Lat 36° 47' 37" N Long 107° 23' 8" W

PROCEDURE:

Notify COP regulatory (Philana Thompson 505 326 9530) 48 hours prior to rigging up to well.

1. Hold safety meeting. Comply with all NMOCD, BLM and COP safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU. Check tubing, casing and bradenhead pressures and record them in Wellview. RU blow lines from tubing valves and blowing down tubing pressure. Kill well with 2% KCl or Fruitland Coal produced water, if necessary. ND wellhead NU BOP. Release tubing from hanger and unset Lok-Set packer set at 2894'. TOOH with tubing & lok-set packer (detail on Pertinent Data Sheet).
3. TIH to clean out to PBSD at 3124' using air package. Note: do not spend more than one day cleaning out. TOOH.
4. Pick up and TIH with new or redressed AD-1 tension set packer (or equivalent) for 7" 23# J-55 casing with the following tubing configuration:

- (1) 2-3/8" Mule Shoe
- (1) 2-3/8" X 1.78" ID F Nipple
- (1) 2-3/8" 4.7# J-55 tubing joint
- (1) AD-1 Packer (or equivalent) for 7" 23# casing
- (~95 jts) 2-3/8" 4.7# J-55 tubing

Set packer at +/- 2930' (must be set within 50' of open hole at 2962')

5. MIT must be witnessed. Notify COP regulatory (Philana Thompson 505 326 9530). Load the tubing/casing annulus with packer fluid provided by Champion and pressure test to 500 psi for 30 min, on a two hour chart.
6. ND BOP, NU wellhead. Notify MSO that operation is complete. RDMO

Current Schematic - Revised

ConocoPhillips

Well Name: SAN JUAN 30.5 UNIT #216

API / UWI 300392482800	Surface Legal Location NMPM-30N-05VV-20-M	Field Name FC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Grind Elevation (ft) 6,275.00	Original KB Elevation (ft) 6,266.00	KB-Crossed Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config: Vertical - Main Hole (0 - 950.4) 5/29/2008 10:11:45 AM

