

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 04 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG OF LAND MANAGEMENT

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No MSF-081239	
b Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name	
2 Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No.	
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No LC KELLY #2G	
3a Phone No (include area code) 505-333-3100		9. API Well No 30-045-33239	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 665' FSL & 1970' FEL At top prod interval reported below At total depth		10 Field and Pool, or Exploratory WILDCAT BASIN MANCOS	
14 Date Spudded 11/3/05		11 Sec, T, R, M, or Block and Survey or Area SEC 5D-T30N-R12W	
15 Date T D Reached 11/18/05		12 County or Parish SAN JUAN	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 5/16/08		13 State NM	
17 Elevations (DF, RKB, RT, GL)* 5868' GR			
18 Total Depth MD 7040'		20 Depth Bridge Plug Set MD 6225'	
19 Plug Back T D MD 6983'		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL/TLD/CN			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		366'		216		0	0
7-7/8"	5-1/2"	15.5#		7030'		960		0	TOC @ 900'
									RCVD JUN 6 '08
									OIL CONS. DIV.
									DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6105'	6/2/08						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) LOWER MANCOS	5952'	5988'	5/15/08	0.34"	66	
B) UPPER MANCOS	5902'	5732'	5/15/08	0.34"	16	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5952' - 5988'	5/15/08 A. w/2,000 gals 15% NEFE HCl acid. Frac'd w/38,829 gals 70Q N2 foam Delta 200 frac fld carrying 59,500# sand.
5902' - 5732'	A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/43,929 gals 70Q N2 foam Delta 200 frac fld carrying 65,100# sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	5/22/08	3	→	0	166	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
		675	→	0	1328	0		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 05 2008

FARMINGTON FIELD OFFICE

NMOC

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	632
				FARMINGTON SS	758
				FRUITLAND FORMATION	1798
				LOWER FRUITLAND COAL	1900
				PICTURED CLIFFS SS	2099
				LEWIS SHALE	2254
				CHACRA SS	3239
				CLIFFHOUSE SS	3739
				MENEFEE	3804
				PT LOOKOUT SS	4443
				GALLUP SS	5684
				DAKOTA	6613
				BURRO CANYON	6812
				MORRISON FMT	6829

32 Additional remarks (include plugging procedure).

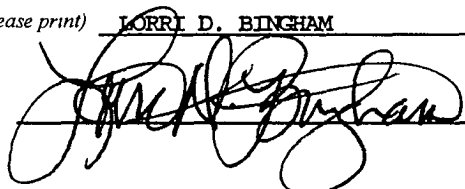
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 6/3/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction