

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JUN 11 2008

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

Bureau of Land Management
Farmington Field Office

3a Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
820' FNL & 1120' FWL SEC. 23D-T28N-R4W

5. Lease Serial No.

MM-14917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.

VALENCIA CANYON UNIT #14

9. API Well No.

30-039-21489

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State

RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged & abandoned this well per the attached morning report. 5/6/08

RCVD JUN 13 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 6/10/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JUN 12 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

NMOCB

Valencia Canyon Unit #14 P MR

5/2/08 MIRU A-Plus Rig #7. TOH & LD w/1-1/4" x 16' PR w/8' lnr, 2 - 3/4" rod subs (4' & 6'), 170 - 3/4" rods, 4 - 1-1/4" sbs, 1" x 1' LS, spiral rod guide, RHBO tl, 2" x 1-1/2' x 12' RWAC-Z (DV) pmp & strn nip. ND WH. NU BOP. Reptd to BLM 7:00 a.m. of cmt operations @ 5/2/08. No rep fr/BLM on loc to witness operations.

5/3/08 Bd well. Ppd dwn csg w/30 BFW & KW. TOH & LD w/1 jt 2-3/8" tbg, 2 - 2-3/8" tbg subs & 8 jts tbg. TOH w/128 jts tbg, SN & 2-3/8" x ' OEMA w/3/8" weep hole & pin. TIH w/4-1/2" csg scr & 128 jts tbg. E)T @ 4,964'. TOH & LD w/2 jts tbg. TOH w/126 jts tbg & csg scr. TIH w/4-1/2" CICR & 126 jts tbg. Set CICR @ 4,041'. PT tbg to 1,000 psig for 5". Tstd OK. Rlsd press. PT BH to 300 psig w/2 bBFW for 5". Tstd OK. Rlsd press. Attd to PT CICR & csg w/65 BFW. Could not PT csg & no circ fr/BH vlv. Recd approval fr/Jon Coy w/BLM to combine plugs 1 & 2. Plug 1 & 2 w/50 sxs Type G cmt (mixed @ 15.8 ppg, 1.15 cu ft/sx yield, 57.5 cu/ft). Ppd dwn tbg w/11.0 bbls cmt. Cmt fr/4,041' - 3,515' & TOC @ 3,382'. Begin circling fr/csg vlv during dispment. TOH & LD w/19 jts tbg. TOH w/108 jts tbg & stinger. Jon Coy Wayne Townsend fr/BLM on loc & witnessed operations. SDFWE.

5/6/08 Bd well. TIH w/54 jts tbg. TOC @ 3,436'. Circ csg cln w/65 BFW. PT csg to 500 psig for 5". Tstd OK. Rlsd press. TOH & LD w/22 jts 2-3/8" tbg. EOT @ 2,577'. Plug #2 w/12 sxs Type G cmt (mixed @ 15.8 ppg, 1.12 cu ft/sx, 13.8 cu/ft). Ppd dwn tbg w/2.5 bbls cmt. Cmt fr/2,577' to 2,419'. TOH & LD w/74 jts tbg. EOT @ 361'. Plug #3 w/23 sxs Type G cmt (mixed @ 15.8 ppg, 1.12 cu ft/sx, 26.45 cu/ft). Ppd dwn tbg w/4.8 bbls cmt. Cmt fr/361' to 50'. MIRU WLU. Perfd 3 sqz holes @ 50' w/3-1/8" csg gun. POH w/csg gun. RDMO WLU. Plug #4 w/30 sxs Type G cmt (mixed @ 15.8 ppg, 1.12 cu ft/sx yield, 26.45 cu/ft). Ppd dwn csg w/6.3 bbls cmt. Cmt fr/50' to surf. Circ gd cmt fr/BH vlv. ND BOP. RDMO A-Plus Rig #7. Dug out WH. Cut off csg. Instld DHM w/20 sxs Type G cmt. Cln loc. P&A operations completed. Joe Ruybalid fr/BLM on loc & witnessed operations. Operations suspended for remediation.