

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

JUN 11 2008

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

Bureau of Land Management
Farmington Field Office

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FWL SENW SEC 8 (F) T-26N-R7W

5. Lease Serial No.

SF-079162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
FEDERAL

8. Well Name and No

FEDERAL 8 #22

9. API Well No.

30-039-22933

10. Field and Pool, or Exploratory Area

BASIN DK / BLANCO MESA VERDE

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other RMV BP & DHC |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>RE-DELIVERY</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed BP & DHC this well per the attached MR. The DHC was re-delivered to Enterprise @ 1:30 p.m. on Friday, 06/06/2008. IFR of 647 MCFPD.

Meter #94744

RCVD JUN 13 '08

OIL CONS. DIV.

DIST. 3

AJT-1982

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER M. HEMBRY

Title FILE CLERK

Signature

Date 06/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 12 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Federal 8 #22 DHC MR.txt

5/16/08 MIRU Triple P Rig #7. Ppd dwn 1-1/2" tbg w/20 bbl 2% KCl wtr & KW (DK). Attd to pmp dwn 1-1/4" tbg (MV). Press incrd to 800 psig. Rlsd press. Ppd dwn csg (MV) w/10 bbl 2% KCl wtr & KW (MV). ND WH. NU BOP. TOH w/27 jts 1-1/4" tbg. Found jts 25th, 26th & 27th jts FS plgd w/paraffin. SWI. SDFN.

5/17/08 BD (MV) thru 1-1/4" tbg. Tbg cln. Ppd 10 bbls 2% KCl wtr dwn (MV) tbg & KW. PU & TIH w/22 jts 1-1/2" tbg. Tgd @ 4,592' (pkr). MIRU Triple P AFU. TOH & LD w/22 jts 1-1/4" 10 Rd tbg. TOH & LD w/142 jts 1-1/4" 10 Rd tbg & SN (MV). Attd to rls Baker Model R-3 pkr @ 4,592' for 4 hrs w/o success. SWI. SDFWE

5/20/08 Bd well. MIRU Wireline Specialties WLU. RIH w/free PT tls. Found tbg 100% free @ 4,592'. Found tbg 0% free @ 4,600' Pkr @ 4,596'. POH w/free PT RIH w/chem cutter to 4,546' FS. Ppd dwn tbg w/13 bbls 2% KCl wtr. Cut off tbg @ 4,546'. POH w/chem cutter. RDMO WLU. TOH & LD w/141 jts 1-1/2" tbg & 1-1/2" x 25' cut off. Fish left in hole as follows; 1-1/2" x 6' cut off, 2 - 2-3/8" x 20' blast jts, 5-1/2" Baker Model R 3 pkr, 64 jts 1-1/2" tbg & SN. PU & TIH w/Knight 1.90" OS, XO, bmp sub, jars, 4 - 3-1/8" DCS, XO & 134 jts 2-3/8" tbg. Tgd TOF @ 4,546' FS. Caught fish. Wkd tbg to 38K. Fish pulled free. TOH w/134 jts tbg. Ppd dwn csg w/48 bbls 2% KCl wtr & KW. TOH & LD w/XO, 4 - 3-1/8" DCS, jars, bmp sub, XO, OS, w/1-1/2" x 6' cut off, 2 - 2-3/8" x 20' blast jts, Baker Model R 3 pkr. Found 2 - 2-3/8" x 20' blast jts & Model R pkr OD w/med sc. PU & TIH w/1-1/2" x 2-3/8" swedge & 1 jt 2-3/8" tbg. SWI. SDFN. 149 BLWTR.

5/21/08 Bd well. Ppd dwn csg w/28 bbls 2% KCl wtr & KW. TOH & LD w/1 jt 2-3/8" tbg, 2-3/8" x 1-1/2" swedge, 64 jts 1-1/2" tbg & SN. Found 200th - 206th jts tbg ID w/hvy sc & SN plgd w/hvy sc. TIH w/4-3/4" bit, 5-1/2" strg ml, XO, SN & 202 jts 2-3/8" tbg. Tgd @ 6,657' (78' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,657' - 6,735' (PBTD). Circ 1 hr w/no solids. Used 23 bbls 2% KCl wtr w/AFU. Recd 10 BO, 51 BLW w/AFU. RD pwr swivel. TOH w/3 jts tbg. Ppd dwn tbg w/10 bbls 2% KCl wtr & rmvd strg flt. TOH w/9 jts tbg. SWI. SDFN.

5/22/08 Bd well. TIH w/12 jts 2-3/8" tbg. Tgd @ 6,735' (PBTD). TOH w/205 jts tbg, SN, XO, strg ml & bit. TIH w/NC, SN & 205 jts 2-3/8" tbg. Tgd @ 6,735' (PBTD). TOH & LD w/2 jts tbg. SN @ 6,690'. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. RU swb tls. BFL 4,800' FS. S. 2 BO, 35 BLW, 14 runs, 3.5 hrs hrs, FFL 5,600' FS. FTP 0 psig. SICP 280 psig. Blk fld smp1 w/no solids. RD swb tls. PU & TIH w/2 jts 2-3/8" tbg. Tgd @ 6,735' (PBTD). TOH w/14 jts tbg. SWI. SDFN.

5/23/08 Bd well. SD for rig rpr. TIH w/14 ts 2-3/8" tbg. Tgd @ 6,735' (PBTD). TOH w/205 jts 2-3/8" tbg, SN & NC. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 5 jts 2-3/8" 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian, 5-1/2" TECH TAC, 195 jts 2-3/8" 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian, 2-3/8" x 10' tbg sub & 1 jt 2-3/8" 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. SWI. SDFN.

5/24/08 Bd well. Ran tbg as follows; 2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 5 jts 2-3/8" 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian, 5-1/2" TECH TAC, 195 jts 2-3/8" 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian, 2-3/8" x 10' Tbg sub & 1 jt 2-3/8" 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian. ND BOP.

Federal 8 #22 DHC MR.txt

Set 5-1/2" TECH TAC @ 6,476' w/13K ten. Ld tbg w/donut & 2-3/8" seal assy as follows; TAC set @ 6,476'. SN @ 6,643'. EOT @ 6,674'. MV perfs fr/4,330'-4,566'. DK perfs fr/6,576'-6,678'. PBTB @ 6,735'. NU WH. PU & TIH w/2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp (XTO #1474) & 3/4" x 6' GAC. TIH w/pmp, spiral rod guide, 1" x 1' LS, 1 - 1-1/2" Norris sb, 21K shear tl, 2 - 1-1/2" Norris sbs, 159 - 3/4" Norris gr "D" rods, 103 - 7/8" rods fr/XTO stock, 7/8" x 4' rod sub & 1-1/4" x 22' PR w/10' lnr. Seated pmp. Instd Enviro-Pax SB. PT tbg to 700 psig for 5" w/15 bbls 2% KCI wtr. Tstd OK. Rlsd press. LS pmp to 500 psig. GPA. Rlsd press. Clmpd off rods. RDMO Triple "P" Rig #7. SITP 0 psig. SICP 160 psig. RWTPD @ 3:00 p.m. 5/23/08.