

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

JUN 04 2008

Bureau of Land Management
Farmington Field Office

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SWSE), 910' FSL & 1910' FEL, Section 3, T27N, R4W, NMPM</p> | <p>5. Lease Number
USA - SF-080668</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name

San Juan 27-4 Unit</p> <p>8. Well Name & Number

San Juan 27-4 Unit 147Y</p> <p>9. API Well No.

30-039-30343</p> <p>10. Field and Pool
Blanco MV</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JUN 10 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

5/13/08 MIRU HP 282. PT csg to 600# 30/min - good test. RIH w/83/4" bit tagged cement @ 195'. D/O cement & ahead to 4258' Intermediate. RIH w/98 jts 7" 20# & 6 jts 7" 23# J-55 casing set @ 4249'. DV tool @ 3510'. RU to cement. 5/19/08 pumped pre-Flush of 20 bbls MF. **Lead** - pumped 330 sx(858cf-153bbls) Premium Lite Cement w/3% Bentonite, .35 Halad, 5#/sx Pheno-Seal, **Tail**- pumped 71sx(94cf-17bbls) 50/50 POZ Cement w/5#/sx Pheno-seal. Displaced w/40 bbls H2O and 130 bbls mud. Bumped plug w/1212# @ 17:41 hrs 5/19/08. Circ 10 bbls cement to surface. Open DV tool w/2700# pumped 27 bbls MF locked up.

5/20/08 Per Jim Lovato BLM, need to run CBL w/at least 500# to establish cement coverage.

Good cmnt from shoe to DV tool. Shut in w/1200#, drop bomb, close DV tool w/2500#.

5/20/08RIH w/6 3/4" bit. TIH to 3265' unload hole. TIH to 3509' tagged DV tool, unload hole. Drill DV tool F/3509' - 3512'. TIH RU Basin Perforating. Run CBL w/600# on csg. RD. PT csg to 1500# 15/min - good test. D/O cement & ahead to 6623' TD. TD Reached on 5/21/08. Circ hole. RIH w/160 jts 4 1/2" 10.5# J-55 csg set @ 6621'. RU cement. 5/22/08 Pumped pre-flush of 10 bbls Chem wash/2 bbls H2O. Pumped 247 sx(358cf-64bbls) 505/50 POZ Cement 2/3.5 #/sx Pheno-Seal, .2% CFR-3, .8% Halad, .1% HR-5, 3% Bentonite. Displaced w/103 bbls H2O Bumped plug w/1800# held ok. Rd cement. ND BOP. 5/23/08 RD.

PT will be conducted by completion rig. PT & TOC will be reported on next sundry. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 06/3/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Report date reached Interim. TO

NMOCB

