

RECEIVED

MAY 15 2008

Bureau of Land Management  
Farmington Field Office

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
**FEL**  
Surf: Unit J (NWSE), 1437' FSL & 1780' FSL, Sec. 08, T27N, R5W, NMPM  
BH: Unit P (SESE), 1115' FSL & 1010' FEL

5. Lease Number  
USA - SF - 079391

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 27-5 Unit

8. Well Name & Number  
SJ 27-5 Unit 915

9. API Well No.  
30-039-30346

10. Field and Pool  
Basin Dakota / Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

RCVD MAY 22 '08  
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

04/22/08 AWS 730. NU BOP test - Good. PT csg to 600# 30 min. RIH w/8 3/4" bit. Tag cmt @ 170'. D/O cmt and drilled ahead To 3865'. Circ hole. RIH w/89jts, 7", 23#, N-80 LT&C csg set @ 3851'. RU cmt. Pumped 10bbl FW, 10bbl Mud Flush, 10bbl FW. Followed by Scavenger 20sx (60cf-11bbl) Premium Lite w/Bentonite, CaCl2, Cello Flake, FL-52, LCM-1, SMS. Lead - 520sx (111cf-197bbl) Premium Lite w/Bentonite, CaCl2, Cello Flake, FL-52, LCM-1, SMS. Followed by Tail - 90sx (124cf-22bbl) Type III w/CalC2, Cello Flake, FL-52. WOC. .8 bbls to surface, per operator

PT csg to 1500#/30 - Good Test. RIH w/6 1/4" bit. RIH D/O cmt & drilled to 7982' (TD). TD reached on 05/01/08. Circ hole. RIH w/ 195jts, 41/2", 11.6#, L-80, LT&C csg & set @ 7982'. Pumped 10bbl Chem Wash, 2bbl FW. Pumped 430sx (624cf-111bbl) STD w/ CFR3-L, Chemical Wash, Halad R-9, HR-5. Dropped plug & displaced w/124bbl H2O. Bumped plug @ 24:00hrs On 05/01/08. WOC, ND, BOP, RD, RR @ 06:00 on 05/01/08.

PT will be conducted by the completion rig & reported on the next report. TOC will be reported on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 05/15/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Report date reached interm. TA

NMOCD  
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